DISTRIBUTION		ONSERVATION COMPLISION	Porm C-104 Supersedes Old C-104 and C. Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	A5
GAS OPERATOR PRORATION OFFICE Operator			:
SHELL OIL COMPANY			
P. O. BOX 991, HOUSTO Reason(s) for filing (Check proper box New Well	TX 77001 Change in Transporter of: Oti Dry Gas	Other (Please explain) Formerly:	
Recompletion Change in Ownership	Casinghead Gas Conden		
	Amerada Hess Corporation	P.O. Box 2040 Tulsa, O	K_74102
DESCRIPTION OF WELL AND Leose Name N.Hobbs(G/SA)Unit Sec.	Well No. Pool Name, Including Fo	Sind of Lease	_
	310 Feel From The North Line	e and <u>1650</u> Feel From T	heWest
0.0	weship 185 Bange 3	38E , NMPM,	Lea Count
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cill Arco Pipeline Name of Authorized Transporter of Car Phillips Pipeline		S Address (Give address to which approv P. O. Box 1190, Midla Address (Give address to which approv 4001 Penbrouk, Odessa	and, TX 79702 red copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
give location of tarks.	th that from any other lease or pool, f	Yes	
If this production is commingled wi COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Res'v. Diff. Bu
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
	····		
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tonks	OR ALLOWABLE (Test must be af able for this dep Date of Test	lier recovery of istal volume of load oil o pih or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressue	Casing Plesswe	Choke Size
Actual Prod. During Test	C11-351.	Water-Sbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/W24CF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shet-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
		BY Jerry Sexton Dist 1, Supt	
A. J. FORE SENIOR ENGINEERING TECHNICIAN (Turle) 2 5 1980		TITLE	
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