DI	TRIBUTION	 
SANTA FE		
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LAND OFFICE		
TRANSPORTER	OIL	 
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OPERATOR		

## W MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

HOBBS OFFICE O. C. C. APR 7 11 07 AM '64

(Form C-102) (Revised 7/1/82)

# **MISCELLANEOUS NOTICES**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon Well		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back		Notice of Intention to Set Liner	x
Notice of Intention to Squeeze	X	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	X	Notice of Intention (Other Sand oil frac	x	Notice of Intention (Other)	

Hobba, New Hexico ADT11 0, 1904	DIL CON <b>servation Commission</b> Santa Fe, New Mexico	·	· · · · · · · · · · · · · · · · · · ·
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Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.

Amerada Petroleum Corporation	1	State "B"			P
(Company or Operator)		Lease			(Unit)
SE 1/1 NW 1/4 of Sec. 29	т. <b>185</b>	R 38E	MPM	Hobbs	Pool
(40-acre Subdivision)	,,	,,	,		

Les. County.

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Pall rods, pump and tubing. Drill out cement in open hole from  $4014^{\circ}$  to origainal TD of 4214<sup>1</sup>. Run Gamma Ray Sonic Logs. Run and cement  $4-1/2^{\circ}$  Liner. Perforate  $4-1/2^{\circ}$  casing from log with 2 shots per foot from  $4172^{\circ}$  to  $4182^{\circ}$ . Run packer and swab test. Acidize with 500 gals. 15% NE acid. Swab test. If not commercial squeeze. Perforate  $4-1/2^{\circ}$  liner with 2 shots per foot from 4150<sup>1</sup> to 4161<sup>1</sup>. Run packer and swab test. Acidize with 500 gals. 15% NE acid. Swab test. If not commercial squeeze. Perforate  $4-1/2^{\circ}$  liner with 2 shots per foot from 4150<sup>1</sup> to 4161<sup>1</sup>. Run packer and swab test. Acidize with 500 gals. 15% NE acid. Swab test. If not commercial squeeze. Perforate  $4-1/2^{\circ}$  liner with 2 shots per foot from 4122<sup>1</sup> to 4141<sup>1</sup>. Run packer and swab test. Acidize with 500 gals. 15% NE acid. Swab test. If not commercial, squeeze. Perforate  $4-1/2^{\circ}$  liner with 2 shots per foot from 4019<sup>1</sup> to 4036<sup>1</sup>. Swab test. Acidize and swab test. Acidize with 500 gals. 15% NE acid. If not commercial, squeeze. Perforate  $4-1/2^{\circ}$  liner with 2 shots per foot from 4098<sup>1</sup> to 4036<sup>1</sup>. Swab test. Acidize and sand oil frac. Swab test. Testing to be suspended when top allowable production is established.

Approved, 19, 19	Amerada Petroleum Corporation		
Approved OIL CONSERVATION COMMISSION	Position District Superintendent Send Communications regarding well to:		
By	Amerada Petroleum Corporation		
Title	Address. Box 668 - Hobbs, New Mexico		