

N.

NEW MEXICO STATE LAND OFFICE  
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days  
after completion of well. Indicate questionable data by fol-  
lowing it with (?). Submit in duplicate.

Company

Amerada Petroleum Corp.

Address

Box 1348 Ft Worth, Texas

Send correspondence to

Box 262

Address

Robbs N.M.

State B

Well No.

1

in

SE<sub>4</sub>

of NW<sub>4</sub>

of Sec.

20

T.

18

R.

38

N. M. P. M.

Robbs

Oil Field

Lea

County.

If State land the oil and gas lease is No.

A-1469

Assignment No.

If patented land the owner is

Address

The lessee is

Amerada Petroleum Corporation

Address

Fort Worth, Texas.

If not state or patented land, give status

Drilling commenced

July 26

19

30

Drilling was completed

Sept 10

19

30

Name of drilling contractor

Carl Short

Address

Dallas Texas

Elevation above sea level at top of casing

3653'

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

2805

to

2808

No. 4, from

4070

to

4214

No. 2, from

3177

to

3186

No. 5, from

to

No. 3, from

3740

to

3765

No. 6, from

to

IMPORTANT WATER SANDS

No. 1, from

23

to

186

No. 3, from

to

No. 2, from

to

No. 4, from

to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50	8	Weld	210'	Bingo		None		
9 5/8"	36	8	Seam.	2704'	Baker		"		
7"	24	10	"	3997'	Baker		"		

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
1 3/4"	210'	200	Halliburton		
9 5/8"	2704'	400	"		
7"	3997'	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		None				

TOOLS USED

Rotary tools were used from

210'

feet to

4214'

feet, and from

feet to

feet

Cable tools were used from

0

feet to

210'

feet, and from

feet to

feet

PRODUCTION

Put to producing

Sept 11, 1930.

19

The production of the first 24 hours was

450

barrels of fluid of which

36

% was oil;

1

% emulsion;

13

% water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYES

L.B. Woods

, Driller

, Driller

A.L.O. Bannon

, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

13th

Name

Samuel S. Carter

day of

October, A.D.

19

30.

Position

Notary Public.

Representing

Amerada Pet Corp.

Company or Operator

My commission expires

May 31st, 1931.

FROM

TO

THICKNESS  
IN FEET

FORMATION

0	25	Lime
25	185	Sand
185	188	Shale
188	200	Sand & Gravel
200	1170	Red Bed
1170	1210	Hard Sand
1210	1315	Red Bed & Lime
1315	1460	Red Bed & Sand
1460	1650	Anhydrite
1650	1680	Red Bed
1680	1790	Salt
1790	1960	Salt & Anhydrite
1960	2395	Salt
2395	2805	Anhydrite
2805	2808	Gas Sand
2808	3177	Anhydrite
3177	3186	Oil Sand
3186	3740	Anhydrite
3740	3755	Oil & Gas Sand
3755	3791	Anhydrite
3791	4214	Lime T.D. 4214'