

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Form or Lease Name SECTION 29
3. Address of Operator P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 321
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> MAP.	10. Field and Pool, or Whist HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3652' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>WSO, RAN 5" LINER, PERF'D & ACD</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28 to 10-29-85: Pulled production equipment. Tagged TOC @ 3796'. Drld out cmt and CIBP @ 3800'. Tagged btm @ 4310'. Ran CNL/GR log from 4306' to 3300'. PB to 4117' w/4500# 20-40 sd.

10-30-85: Cleaned out to 3975'.

10-31-85: Set a CIGR @ 3962'. Sqzd OH 3995' - 4117' w/1500 gals flochek followed by 100 sx 50/50 Poz/Class "C" w/2% CaCl₂. Left 10' cmt on CIGR. WOC 24+ hrs.

11-04 to 11-07-85: Tagged cmt @ 3952'. Drld out cmt to CIGR @ 3962'. Drld out CIGR & cmt to 4117'. Cleaned out sd to 4310'.

11-11-85: Ran Calliper GR/CCL log from 4307' to 3820'.

11-12-85: Ran 13 jts (482') 5" 15# liner. Set hangar @ 3812' and shoe @ 4308'. Cmt'd liner w/100 sx Class "C" cmt + 5# salt/sx. Circ'd 40 sx cmt to surf.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E. Curtis Jr A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 10, 1986

ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE

11-13 to 11-14-85: Tagged TOC @ 3823'. Drld out cmt to 4272'. Drld out landing collar (4272') and cmt to 4301'. Circ'd clean. Pres tstd top of liner @ 3812' to 500#, held OK. Ran a CBL/VDL/CCL/GR log from 4293' to 3700'. Log indicates good cmt up to 4112'.

11-15-85: Perf'd sqz holes @ 3895' & 4100'. Set 5" CICR @ 4027'.

11-16-85: Sqzd w/50 sx Class "C" cmt +.4% Halad-4. WOC 24+ hrs.

11-18 to 11-20-85: Tagged TOC @ 3754'. Drld out cmt to CICR @ 4027'. Drld out CICR & cmt to 4107'. Washed out fill to 4305'.

11-21 to 11-22-85: Ran a CBL/VDL/CCL/GR log from 4301' to 3800'. TOC @ 3894'. Perf'd San Andres 4137' - 4271' (2 JSPF, 25 holes).

11-23-85: Acd perf's 4137' - 4271' w/3900 gals 15% HCl-NEA.

11-25 to 11-26-85: Installed production equipment and returned well to production.

12-18-85: Pmpd 165 gals Exxon 7647 scale inhibitor in 75 bbls fresh wtr dwn annulus. Flushed w/150 bbls fresh wtr. Returned well to production.

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JAN 13 1986

HOUSTON OFFICE