

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☒ WELL 2. Name of Operator SHELL WESTERN E&P INC. 3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001 4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3652' DF	7. Unit Agreement Name N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 29 9. Well No. 321 10. Field and Pool, or Wildcat HOBBS (G/SA) 12. County LEA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>WSO & RUN 5" LINER</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Drill out CIBP @ 3800'.
3. Run CNL/GR log from TD to minimum logging distance.
4. Plug back from TD (4309') to ±4116' w/20-40 sd.
5. Clean out to 3975'.
6. Set a CIGR @ 3950'. Squeeze open hole 3995' - 4116' w/1500 gals flochek and 75 sx 50/50 Poz/Class "C" cmt w/2% CaCl₂. WOC 24 hrs.
7. Drill out CIGR @ 3950' & cmt to top of sd @ 4116'. Clean out to TD @ 4309'.
8. Run Caliper log from 4309' to minimum logging distance.
9. Run ±400' 5" 15# liner leaving 150' of overlap over 7" csg. Set shoe 1' - 2' off btm.
10. Calculate cmt volume required to cmt liner from caliper run in step 8. Cmt liner w/calc cmt volume + 100% Class "C" cmt w/5# salt/sx. Circ cmt. WOC 24 hrs.
11. Clean out to top of liner. Pressure test top of liner to 500 psi.
12. Clean out to 15' below landing collar.
13. Run a CBL/VDL/CCL/GR from PBDT to minimum logging distance.
14. Intent to perforate & acidize will be submitted after receiving logs in step 8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 3, 1985

ORIGINAL SIGNED BY ERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 10 1985

RECEIVED

JUN - 6 1985

CHIEF
HOBBS OFFICE