CN		OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
	Pullain ULION		DX 2088	•
	1401472 7158	SANTA FE, NE	W MEXICO 87501	
			R ALLOWABLE	
1.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Shell Western E&P, Inc.			
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001			
	Reason(s) for hiling (Check proper box) (Newson(s) for hiling (Check proper box)			
	New Well	Change in Transporter ol;		
	Accompletion OII Dry Gaa   Change in Ownership X Casingheod Gas Condensate			
	If change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001			
11.	DESCRIPTION OF WELL AND LEASE			
	N. Hobbs G/SA Unit Sec.	29 321 Hobbs (G-SA)		
	Location	· · ·	State, Federa	er Foo State
	Unit Letter <u>G</u> : 231			m. <u>Eqst</u>
•	Line of Section 29 T	mship 185 · Range	38Е . мири. Le	County -
лí.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Shell Pipeline Corporat ARCO Pipeline Company	ton a concensus	P:0: Box 1910, Midland, ARCO Building, Independe	Texas 79702 67301
	Name of Authorized Transporter of Cas		Address (Give address to which approv	red copy of this form is to be sent]
	Phillips Pipeline Company GPM Gas Corporation 4001 Penbrook St, Odessa, Texas 79762			
	if well produces off or liquids, give location of tanks.	No Change	Yes	NA
··;•	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Date Spudded	Dele Compl. Recty to Prod.	Total Depth	P.B.T.D.
	Zievallons (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations		۰. ۱	Depth Casing Shoe
:	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>i</u>	<u>i</u>
v.	TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)     OIL WELL   Date of Test     Date First New Oil Run To Tanks   Date of Test			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	011-Bbls.	Water-Bble.	Gas-MCF
				<u>  .</u>
	GAS WELL			•
	Actual Prod. Test-MCF/D	Longth of Teel	Bbls. Condensate/AMCF	Gravity of Condensate
	Teeling Weihod (pilot, back pr.)	Tubing Presews (shat-in )	Cosing Pressue (Sbat-12)	Chote Size
ч.	. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 25 1984	
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY EDDIE SEAY	
	· ncic differen		TITLE OIL & GAS INSPECTOR	
	XX Contraction		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompented by a tabulation of the deviation	
	Attorney-in-Fact		tests taken on the well in accordence with RULE 111. All sections of this form must be fulled out completely for allow	
	(Tule) December 1, 1983 Effective January 1, 1984		eble on new and recompleted wells.	
	December 1, 1983 Effective January 1, 1984 (Duire)		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each post in multipl	
	1		consistent wells.	