

SAFETY

FIRE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-21

Effective 1-1-65

Amerada Hess Corporation

Address

P. O. Box 591, Midland, Texas 79701

Reason(s) for Filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

CHANGE NAME FROM

AMERADA DIV.

AMERADA HESS CORPORATION

TO: AMERADA HESS CORPORATION

EFFECTIVE AUG. 1, 1971

If change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

State "B"

Well No.

2

Pool Name, Including Formation

Hobbs-Grayburg-San Andres

Kind of Lease

State, Federal or Fee

State

Lease No.

A-1469

Location

Unit Letter: G

2310'

Feet From The North

Line and

1650'

Feet From The East

Line of Section

29

Township

18-S

Range

38-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

ARCO

Address (Give address to which approved copy of this form is to be sent)

Box 1978, Roswell, New Mexico 88201

Name of Authorized Transporter of Casinghead Gas

Phillips Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

4th & Washington, Odessa, Texas 79760

If well produces oil or liquids,

give location of tanks.

Unit

G

Sec.

29

Twp.

18-S

Rge.

38-E

Is gas actually connected?

Yes

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.E.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bble.

Water-Bble.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bble. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION RECORDS SUPERVISOR

OIL CONSERVATION COMMISSION

AUG 18 1971

APPROVED

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

1

RECEIVED

AUG 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.