

NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible. Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL	
	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF SHOOTING WELL		-
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL	-
REPORT ON RESULT OF ABANDONMENT OF WELL	REPORT ON TREATING VELL VITH ACID	X
	(second treatment)	ao 103
The state Coologist	Hobhs, New Mexico, Aug	<u> </u>
Mr. E. H. Vells State Geologist, Santa Fe, N. Mex.		. .
Following is a report on the work done and the	ne results obtained under the heading noted	above at
the <u>Amerada Petroleum Corporation</u> -	Stote-3 Well No.	in the
SW 1 OF NE 1 OF Sec. 29	T_{1} 18 R_{1} 38 N_{1}	M. P. M.,
Table Oil Field Le	e County	_
The dates of this work were as follows:	/1/34	
The dates of this work were as follows:	(at) submitted on Form SG	on (Cross
out incorrect words.)	the proposed plan that (the left), the	
DETAILED ACCOUNT OF WORL	K DONE AND RESULTS OBTAINED	
DETRIED ACCOUNT OF WORK		
The above described well was re- solution through 3" tubing and followed w		
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