

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1406)

Company Amerada Petroleum Corporation - Drawer D - Monument, New Mexico
(Address)

Lease State "B" Well No. 3 Unit B S 29 T 18-S R 38-E

Date work performed 9-22-55 POOL Hobbs

This is a Report of (Check appropriate block) Result of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Coring

Detailed account of work done, nature and quantity of materials used and results obtained.

Cored from 4249' to 4269'. Reran tubing, swabbed, and placed well back on pump.
 9-27-55: Pumped 1.14 bbls. oil, 57.63 bbls. water in 24 hrs. on 14-54" SPM.
 Lack 936 bbls. having load oil recovered.
 9-28-55: Pumped 1.38 bbls. oil, 59.14 bbls. water in 24 hrs. on 14-54" SPM.
 Lack 935 bbls. having load oil recovered.

We plan to acidize open hole from 4250' to 4269' with 250 gals. Regular 15% acid.

Core description on back of page.

Formation packer set @ 4250'

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3653 TD 4249' PBD - Prod. Int. 4234' to 4249' Compl. Date 10-26-30
 Tbnng. Dia. 2-7/8", 3" Tbnng. Depth 4245' Oil String Dia 7" Oil String Depth 4008'
 Perf. Interval (s) None

Open Hole Interval 4234' to 4249' Producing Formation (s) Hobbs Pay

* Now producing from 4250' to 4269'

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>9-18-55</u>	<u>9-28-55</u>
Oil Production, bbls. per day	<u>5.25</u>	<u>1.38</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>525.15</u>	<u>57.63</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by A.J. Troop Amerada Petroleum Corporation
(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>C. M. Fedy</u>	Name <u>A. J. Troop</u>
Title <u>Engineer District</u>	Position <u>Foreman</u>
Date <u>OCT 6 1955</u>	Company <u>Amerada Petroleum Corporation</u>

CORE DESCRIPTION

Cut from 4249' to 4269'. Cut 20'. Recovered 17'. Average coring time 43 minutes per foot.

4249' to 50'	100% Dolomite. Slight trace porosity. Med. to dull stain.
50' to 52'	100% Dolomite. Slight to med porosity. Good stain.
52' to 56'	100% Dolomite. Trace to trace slight porosity. Good stain.
56' to 57'	100% Dolomite. Slight porosity. Good stain.
57' to 58'	100% Dolomite. Med. to good porosity. Good stain.
58' to 60'	100% Dolomite. Trace slight porosity. Good stain.
60' to 62'	100% Dolomite. Slight trace porosity. Good stain.
62' to 63'	100% Dolomite. Trace porosity. Dull stain.
63' to 64'	100% Dolomite. Trace med. porosity. Dull stain.
64' to 65'	100% Dolomite. Slight trace porosity. Good to dull stain.
65' to 66'	100% Dolomite. Slight to trace porosity. Good to dull stain.
66' to 69'	No recovery.