

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
NOV 11 1949  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 11, 1949

Mammoth, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerasia Petroleum Corporation State B Well No. 3 in the Company or Operator Lease 12 of Sec. 29, T. 12, R. 30, N. M. P. M., Hobbs Field, Lea County.

The dates of this work were as follows: October 11, 1949

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on October 11, 19 49 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4249' Total Depth. Rigged up Rotary tools and deepen well from 4191' to 4230'. Sealed well 6 1/2 hours and recovered 23.01 bbls. fluid, 84.6% water. Drilled well deeper to 4235'. Acidized with 500 Gallons of 22% Low Tension Acid with 12000' Pump Pressure. Sealed well for 7 hours and recovered 30.99 bbls. fluid, 78% water. Ran 3 1/2" OD, 13.3# liner, set at 4234' and cemented with 100 sacks of cement. Drilled out cement in liner and drilled new hole to 4249'. Acidized well with 250 gallons of Dowell 15% Low Tension Acid w/ 5000' Pump Pressure. Rigged up and sealed well for 19 hours and recovered 174.24 bbls. fluid, 49% water.

(SEE CONTINUATION ON REVERSE SIDE OF SHEET)

Witnessed by C.E. Nichols Amerasia Petroleum Corporation Farm Boss  
Name Company Title

Subscribed and sworn before me this

13 day of Dec. 19 49

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Don Wynn  
Position Assistant District SuperintendentRepresenting Amerasia Petroleum Corporation  
Company or OperatorMy commission expires 10/24/53Address Dweller "D", Mammoth, New Mexico

Remarks:

Ray. Yarbrough  
Name  
OIL & GAS INSPECTOR  
Title

APPROVED  
NOV 14 1949

Set Pumping Unit, pulled and reran tubing with seating nipple set at 4200'. Ran Rods and one 2" x 1 1/2" x 12' Jackson Pump. Started well to pumping on 15 - 44" SW. Pumped well for 2 1/2 hours and made 60 bbls. of oil and 45 bbls. of water. Work-over complete.

*[Handwritten signature]*