# AREA 640 ACRES LOCATE WELL CORPECTIVE

# NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company	imaradi	- n-4 /								
		r Pet.Col	rp.		Addr	ess	Pt.Word			
	respondence								be, N.M.	
									, <u>T</u> <b>1</b>	8
					Oil Field					Coun
If State 1	land the oil a	nd gas lease	is No	A-1469	Assignme	nt No.	Taken	direct	<b>.</b>	
If patent	ed land the o	wner is						, Addr	:ess	
The lesse	e is							, Addr	'ess	
[f <b>not</b> sta	ite or patente	d land, give	status						***************************************	
									26 <b>-</b> 30	
							, Addre	SS	Dallas, Tex	M.
Elevation	above sea lev	vel at top of	casing	<b>365</b> 3	•	feet.				
The infor	mation given	is to be kept	confiden	tial until			·	19		
				011 0	NDC C-					
• e	2840	)		2045	ANDS OR				•	
	51 AF			COOL					to	
	45.46								to	
10. 3, fro	om		to		No. 6	from			to	
			IM	IPORTAI	NT WATE	R SA	NDS			
Jo. 1, fro	55 om	<b>,</b>	_						to	
									to 120	
,			00		NO. 4	HOIII.			tо	
				CA	SING REC	ORD				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT	AND PULLED FROM	FRCM	PERFORATED  I TO	PURPOSE
2 <del>0</del> "	50#	8	Veld	241'	T.P.				10	
5/8"	36 <del>f</del> 24.#	10	Seam.	2776' 4008'	Baker Baker					
										-
						-				
	and the second s		MUDD	ING AN	D CEMEN	TINC	RECORI	)		
SIZE	WHERE SET	NO. SA	CKS OF C	EMENT	METHODS	USED	MUD GR	AVITY	AMOUNT OF	MUD USED
2출**	241	250								
					Hallibur	on			- As sout 1	
	2776° 4008°	400 500			Hallibur	on				
	2776*	400			*	on				
	2776*	400			"					
5/8"	2776° 4008°	500	1		" AND ADA	РТЕ				
5/8"	2776° 4008°	500	1	Leng	" AND ADA	PTE	,		Set	
5/8"	2776° 4008°	500	1	Leng	" AND ADA	PTE	,			
5/8"	2776° 4008°	500	1	Leng	" AND ADA	PTE				
5/8"	2776° 4008°	500	1	Leng Size	AND ADA	PTE				
5/8" " leaving parters—	2776° 4008°  plug—Material	500	1	Size SHOO	AND ADA	PTE				
5/8" " leaving parters—	2776° 4008°  plug—Material	500	1	Size SHOO	AND ADA	PTE				
5/8" " leaving parters—	2776° 4008°  plug—Material	500	1	Size SHOO	AND ADA	PTE				
5/8" " leaving parters—	2776° 4008°  plug—Material	500	1	SHOO*	AND ADA gth  FING REC  QUANTITY	PTER				
5/8" n deaving p dapters—	2776° 4008°  plug—Material  SHELL	400 500	EXPLOSIVE	SHOO' USED	AND ADA TING REC QUANTITY	PTER	PE DEPT	н ѕнот	DEPTH CLE	ANED OUT
5/8" leaving planters— SIZE	2776° 4008°  plug—Material  SHELL	400 500	PXPLOSIVE	SHOO' USED  T(	AND ADA gth TING REC QUANTITY NORS  DOLS USE	PTER CORD DAT	FE DEPT	н ѕнот	DEPTH CLE	ANED OUT
5/8" leaving planters— SIZE	2776° 4008°  plug—Material  SHELL	400 500	PXPLOSIVE	SHOO' USED  T(	AND ADA gth TING REC QUANTITY NORS  DOLS USE	PTER CORD DAT	FE DEPT	н ѕнот	DEPTH CLE	ANED OUT
5/8" leaving planters— SIZE	2776° 4008°  plug—Material  SHELL	400 500	PXPLOSIVE	SHOO' USED  T( eet to eet to	AND ADA gth TING REC QUANTITY NORS  DOLS USE	DATE DATE of t, and	FE DEPT	н ѕнот	DEPTH CLE	ANED OUT
dapters—  SIZE	2776° 4008°  plug—Material  SHELL	400 500	EXPLOSIVE	SHOO USED  TO 4: eet to PR	AND ADA TING REC QUANTITY None  DOLS USE 191 fee 241 fee	DATE DATE of t, and	FE DEPT	н ѕнот	DEPTH CLE	ANED OUT
eaving production of the state	2776° 4008°  plug—Material  SHELL  swere used for producing	400 500 USED = ±	EXPLOSIVE	SHOO' USED  T( eet to PR	AND ADA TING REC QUANTITY NOTE  DOLS USE 191 fee CODUCTIO	DATE DATE OF THE PROPERTY OF T	from from	TOHS HOT	feet to feet to	ANED OUT
eaving particles of the property too. The property to	2776° 4008°  plug—Material  SHELL  SHELL  s were used for producing coduction of t	from 0	for thours was	TO eet to PR, 19	AND ADA  TING REC  QUANTITY  NORS  DOLS USE  191 fee  241 fee  ODUCTIO	DAT DAT N	from from from from from from from from	69	feet to feet to	ANED OUT
eaving particles of the property too.  Put to The property too.	2776° 4008°  plug—Material  SHELL  swere used from producing coduction of t	400 500 from 241 from 0	EXPLOSIVE	SHOO' USED  T( eet to PR, 19, 19, 3936	AND ADA gth  TING REC QUANTITY  NORS  DOLS USE 191 fee 241 fee ODUCTIO  barrels of nent. Gravity	DAT	from from from from from from from from	69	feet to feet to	ANED OUT  fee
eaving plapters—  SIZE  SIZE  Put to The principalision;	2776* 4008*  plug—Material  SHELL  SHELL  swere used from producing  coduction of t  50  well, cu. ft. po	from 0  10-28-3  he first 11 h  water; and er 24 hours	for the state of t	SHOO' USED  TO eet to PR	AND ADA gth  TING REC QUANTITY  None  DOLS USE 191 fee 241 fee  ODUCTIO  barrels of ment. Gravity  Gallon	DAT	from from from from from from from from	69	feet to feet to	ANED OUT  fee
dapters— size  otary too able tools  Put to The pr nulsion; If gas	2776° 4008°  plug—Material  SHELL  swere used from producing coduction of t	from 0  10-28-3  he first 11 h  water; and er 24 hours	for the state of t	SHOO' USED  TO eet to PR	AND ADA gth  TING REC QUANTITY  None  DOLS USE 191 fee 241 fee  ODUCTIO  barrels of ment. Gravity  Gallon	DAT	from from from from from from from from	69	feet to feet to	ANED OUT  fee  fee
dapters—  SIZE  otary too able tools  Put to The pr nulsion; If gas v Rock p	2776* 4008*  plug—Material  SHELL  sh	from 0  10-28-3  he first from vater; and er 24 hours er sq. in	for the state of t	TO 4. Size  SHOO'  USED  TO 4. Seet to	AND ADA gth  TING REC QUANTITY  None  DOLS USE 191 fee 241 fee  ODUCTIO  barrels of ment. Gravity  Gallon	DATE ORD DATE OF THE PROPERTY	from from from from from from from from	69	feet to feet to	ANED OUT  fee  fee
dapters—  SIZE  otary too able tools  Put to The pr nulsion; If gas v Rock p	2776* 4008*  plug—Material  SHELL  SHELL  swere used from producing  coduction of t  50  well, cu. ft. po	from 0  10-28-3  he first from vater; and er 24 hours er sq. in	for the state of t	TO 4: eet to PR 3936  % sedim	AND ADA  TING REC  QUANTITY  NOBS  DOLS USE  191 fee  241 fee  ODUCTIO  barrels of  nent. Gravity  Gallone	DATE ORD DATE OF THE PROPERTY	from from from ine per 1,000	69 cu. ft	feet to feet to	fee fee
eaving particles of the property of the proper	2776* 4008*  plug—Material  SHELL  SHELL  swere used from producing producing producing production of the state of the sta	10-28-3 he first 11 water; and er 24 hours er sq. in.	for the second s	TO 4: eet to PR 3936  Sedim	AND ADA  TING REC  QUANTITY  NOBS  DOLS USE  191 fee  241 fee  ODUCTIO  barrels of  nent. Gravity  Gallone  MPLOYES	DATE DATE OF THE PROPERTY OF T	from from from ine per 1,000	69 cu. ft	feet to feet to was oil;	fee fee
dapters—  size  otary too able tools  Put to The pr nulsion; If gas y Rock p	2776* 4008*  plug—Material  SHELL  SHELL  swere used from producing producing producing production of the state of the sta	10-28-3 he first 11 water; and er 24 hours	for the second s	TO 4: eet to PR 3936  Sedim	AND ADA  TING REC  QUANTITY  NOBS  DOLS USE  191 fee  241 fee  ODUCTIO  barrels of  nent. Gravity  Gallone  MPLOYES	DATE DATE OF THE PROPERTY OF T	from from from ine per 1,000	69 cu. ft	feet to feet to was oil;	fee fee fee
eaving planters—  SIZE  SIZE  Put to The principle gas in Rock p	2776* 4008*  blug—Material  SHELL  SHELL  swere used from producing  roduction of t  30  well, cu. ft. powersure, lbs. p  A. Knowles	from 0  10-28-3  he first 11  water; and er 24 hours er sq. in.	form.	TO Size SHOO' USED  TO 4 eet to PR 19 3936  % sedim  E , Dr	AND ADA  TING REC  QUANTITY  MODE  DOLS USE  191 fee  ODUCTIO  barrels of  nent, Gravity  Gallon  MPLOYES  filler  filler	DATE ORD DATE OF THE PROPERTY	from from from the per 1,000	69 cu. ft	feet to feet to was oil;	feed feed feed feed feed feed feed feed

Representing

My commission expires May 31st, 1931.

Company or Operator

FROM	то	THICKNESS IN FEET	FOR	MATION	
			Colechie		
0	12		A TANTA		· · · · · ·
12	<b>35</b>		Sand		
<b>3</b> 5	4.5		Lime Shell		
40	95		Sand		
45	100		Lime Shell		
95 100	110		Sand		
110	115		Lime Shell		
110	120		Shale		
120	130		Lime Shell	-	
150	150	ı	Sand		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
150	170		Lime Shell	*	•
170	188		Sand		
188	195		Red Bed		
195	205		Sand		:
205	216		Lime Shell		· January and Arman
216	226	•	Red Bed		· variable and a second second
226	250	1	Blue Shale		1 4 1
230	241	·	Red Bed		
241	1210	İ	Red Bed		
1210	1345		Sand & Lime Shells	_	an in the second
1545	1500		Red Bed & Shells	•	er ve le la company
1500	1550		Sand & Lime Shells		
1550	1560	;	Sand		
1560	1695		Anhydri to		Maria Francisco
1695	2560		Salt		Tanan sa
2560	2856		Anhydrite		
2836	5415	İ	Anhydrite & Lime	4	ing the contract of
5415	8477		Hard Sand & Shale		
5477	3687		Anhydrite		
5687	3742	1	Hard Sand & Lime		
3742	<b>390</b> 5		Anhydrite & Sand		
3905	4008	* 1	Anhydrite		
4008	4191	1	Lime T.D.4191'		
•					
					** ** ** ** ** ** ** ** ** ** ** ** **

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