

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL ☒	CAB WELL ☐	OTHER ☐
Name of Operator SHELL WESTERN E&P INC.		
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		
Location of Well UNIT LETTER C 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		

7. Unit Agreement Name N. HOBBS (G/SA) UNIT
8. Form or Lease Name SECTION 29
9. Well No. 211
10. Field and Pool, or Widened HOBBS (G/SA)
12. County LEA

15. Elevation (Show whether DF, RT, GR, etc.)
3656' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ WSO, OAP & ACDZ	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. CO to CIBP @ 4210'.
3. Pres tst prev sqzd perfs 4180' - 4200'.
4. Set CICR @ 4040'.
5. Sqz Grayburg perfs 4053' - 4150' and San Andres perfs (resqz) 4180' - 4200' w/125 sx C1s "C" cmt + 2% CaCl₂ + 1.5% Howco suds + 0.75% HC-2 + 200 SCF N₂/bbl followed by 25 sx C1s "C" cmt + 2% CaCl₂. WOC 24 hrs.
6. DO CICR & cmt to 4205'. Pres tst sqz to 500#.
7. DO cmt + CIBP @ 4210'. CO to 4270' (TD).
8. Perf Grayburg 4061' - 4152' (2 JSPF).
9. CO to lnr shoe @ 4228'.
10. Acdz OH 4228' - 4270' w/2000 gals 15% HCl-NEA + 1800# rock salt.
11. Set RBP @ 4165'. Acdz perfs 4061' - 4152' w/2000 gals 15% HCl-NEA + 600# rock salt. Rel RBP & POH.
12. Install prod equip & return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED 1-29-88 A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 1-29-88
Orig. Signed by Paul Kautz Geologist
APPROVED BY _____ TITLE _____ DATE _____