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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. A-1469	
1. <b>SHORTER NOTICE OF REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. MAKE APPLICATION FOR PERMIT TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR ON FORM C-101 FOR SUCH PROPOSALS.)</small>	
2. Name of Operator Amerada Hess Corporation	7. Unit Agreement Name
3. Address of Operator Drawer "D", Monument, New Mexico 88265	8. Farm or Lease Name State "B"
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	9. Well No. 4
10. Field and Pool, or Wildcat Hobbs - C-SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3656' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production Equipment. Perforated 5-1/2" liner from 4180' to 4200' w/2 SPF.  
 Ran tubing and acidized OH 4228' to 4253' w/500 gals. 70/30 DAD acid w/15% FE agent  
 and 1000 gals. 15% NE acid. Reset packer and acidized perfs. with 2500 gals. a5% NE  
 acid w/25# FE agent per 1000 gals. Reset packer and acidized perfs. 4125' to 4150'  
 and 4180' to 4200' w/1500 gals. 15% NE acid with 300# Benzoic flakes added.  
 Swab tested. Reran production equipment. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>11-8-74</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: