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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>A-1469</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

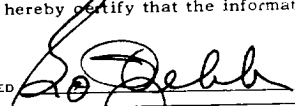
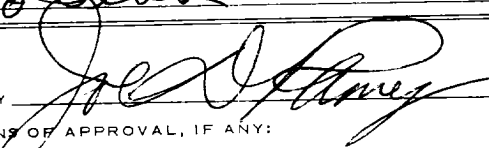
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>State "B"</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico 88240</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs San Andres Grayburg</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3656' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled production equipment. Perforated 5-1/2" casing with 2 shots at 4125', 4129', 4132', 4137', 4140', 4147' and 4150'. Total 14 holes. Set Retrievable BP at 4188'. Acidized perfs. 4125' to 4150' with total 1,000 gals. 15% NE acid. Fractured with 10,000 gals. treated brine water and 10,000# 20-40 sand. Pulled BP, ran production equipment and resumed production. No change in producing status.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Superintendent</b>	DATE <b>12-4-68</b>
APPROVED BY 	TITLE <b>ISO-DISTRICT</b>	DATE
CONDITIONS OF APPROVAL, IF ANY:		