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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>A-1469</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>State "B"</b>	
9. Well No.	
<b>4</b>	
10. Field and Pool, or Wildcat	
<b>Hobbs</b>	
12. County	
<b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	<b>Amerada Petroleum Corporation</b>
3. Address of Operator	
	<b>P. O. Box 668 - Hobbs, New Mexico</b>
4. Location of Well	
UNIT LETTER <b>C</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM	
THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
<b>3656' GR</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods, pump and tubing. Selectively perforate with 2 shots per interval at 4125', 4129', 4132', 4137', 4140', 4147' and 4150'. Run tubing, retrievable bridge plug and packer. Acidize new perforations with 1,000 gallons 15% NE acid with ball sealers and frac with 10,000 gallons gelled brine and 10,000# 20-40-sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE 11-22-68

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: