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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 24 AM '67

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. A-1469</p>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State "B"	
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 4	
4. Location of Well UNIT LETTER C , 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs	
15. Elevation (Show whether DF, RT, GR, etc.) 3656' GR	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER String shot & acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. String shot open hole from 3248' to 4253' with 300 grains and 500 grains per foot of pay respectively. Ran tubing and acidized open hole 4228' to 4253' with 1000 gals. 15% NE acid. Ran rods & pump and resumed production. No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Liny TITLE District Superintendent DATE 7-14-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: