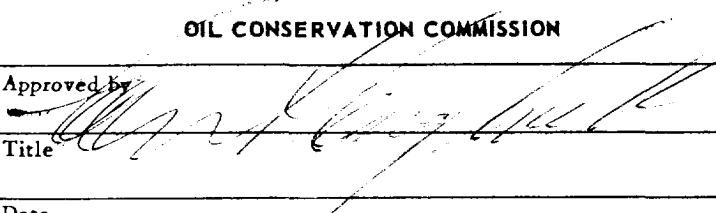



MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 7106)

Name of Company AMERADA PETROLEUM CORPORATION				Address DRAWER "D", FORUM ST., NEW MEXICO			
Lease STATE "B"	Well No. 5	Unit Letter G	Section 29	Township 18-S	Range 38-E		
Date Work Performed 4/12-14/60	Pool BOWERS			County LEA			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		CASING LEAK REPAIR			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Backed off rods 100' from top and pulled 2 jts. Tbg. ran Guib. KV-30 packer and set at 51'. Pressured up 1000# on 5 1/2" Csg. Pressure increased on 7 5/8" Csg. from 0 - 100#. Bled 7 5/8" Csg. to 0#. Removed Tbg. head and pressured up on 7 5/8" Csg. with 450# and found leak in 5 1/2" Csg. pack off. Replaced pack off and element. Pressured 5 1/2" Csg. to 2000#. No communication between Csg. strings. Pulled packer and reran 2 jts. Tbg. Screwed back on to rods and closed in for casing leak survey. After 24 hrs. 7 5/8" Csg. built up 55#, 5 1/2" Csg. built up to 30. Bled 7 5/8" Csg. to 0#. 5 1/2" Csg. held at 30#. No pressure on surface pipe. Mr. E. E. Engbrecht with New Mexico Oil Conservation Commission witnessed the test after repair.</p> <p>Copy of Csg. pressure build up chart is attached.</p>							
Witnessed by A. J. TRUMP		Position ASST. DIST. SUPT.		Company AMERADA PETROLEUM CORPORATION			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position ASSISTANT DISTRICT SUPERINTENDENT			
Date				Company AMERADA PETROLEUM CORPORATION			