NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED Februry 14, 1956 POOL Hebber DATE WORK PERFORMED Februry 14, 1956 POOL Hebber This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of materials used and results obtain 3224. TD. Fulled rods, pump & tubing. Cheaved out with sond pump from 3222. to 3222. to 3222. Examples of tubing set at 3319. This performance from 3185. to 3189. The fulled reset at 3319. This performance from 3185. to 3189. The fulled set at 3181. Sand-Oll Fracture dopen hole from 3135. to 3223. with 30,000 gallons Femaries 2b, gravity refined oil and 30,000# sand down tubing and casing with Hallburton. Loaded hole and broke down formation with 87 bbls, lease crude. Maximum pressure 3500#, minimum pressure 2700#. Average injection rate 16.2 Bbls, per minute. Swabbed for 15 hours & put well back on pump. Pumped all load oil back. FILL IN SELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF flev, 3655 DF TD 3224. PBD - Prod. Int. 280 Compl Date 12-23-46. This Depth 3136. None Open Hole Interval (3) None Open Hole Interval 3136. 3324. Producing Formation (3) Bovers Sand RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by A.J. Troop Americal Petroleum Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Americal Petroleum Complete to the best of my knowledge. Position Foresan	COMPANY_	Amerada ret.	roleum Corporatio	dress		18/11/11					
DATE WORK PERFORMED Febru ry 14, 1956 POOL in in the second of the secon	rease Stat	e "B"	WELL NO.	5	UNIT 6	l s	29	T	18-5	R	38-E
Beginning Drilling Operations Remedial Work Plugging Totaled account of work done, nature and quantity of materials used and results obtain 3224, TD. Pulled rode, pump & tubine, Cleared out with south pump from 3221 to 3221. Ran Lane Wells Gamma Ray & Nation Surveys. Ran 102 tiss. 2-3/8" OD EUR tubing set 18 324; Sand-Oil Fractured open hole from 3186; to 3184; Sand-Oil Fractured open hole from 3186; to 324; with 30,000 gallone Famariss 24 gravity refined oil and broke down formation with 87 bils. lesse crude. Rantoms pressure 3500%, and minima pressure 2700%. Average injection rate 16.2 Bils. per minute. Swabbee for 15 hours & put well back on pump. Pumped all load oil back. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Def Flev. 3655'DF TD 3224' PBD - Prod. Int. 280 Compl Date 12-23-46 Thog. Dia 2-3/8" Thog Depth 3210' Oil String Dia 52" Oil String Depth 3136' Perf Interval (s) None Open Hole Interval 3351-3224' Producing Formation (s) Bowers Sand RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop OIL CONSERVATION COMMISSION Name Title Title Title The string Depth 324 Thomas and the string of the								-	200		
Detailed account of work done, nature and quantity of materials used and results obtain 3224, TD. Pulled rode, pump & tubing. Cleaved out with send pump from 3222, to 3223, Ean Lane Wells Games Ray & Hearton Surveys. Ran 102 jts. 2-3/87 OD EUR tubing seek at 3219, tubing performations from 3186, to 3224, with 30,000 gallons Famariss 24, gravity refined oil and 516, to 3224, with 30,000 gallons Famariss 24, gravity refined oil and 516, to 3224, with 30,000 gallons Famariss 24, gravity refined oil and 50,000 gallons famariss 24, gravity refined oil also 136,000 gallons and 60,000 gallons famariss 24, gravity refined oil also 14,000 gallons and 50,000 gallons famariss 24, gravity refined oil also 14,000 gallons and 60,000 gallons and 60,000 gallons famariss 24, gravity refined oil also 14,000 gallons famariss 24, gravity refined oil also 14,000 gallons famariss 24, gravity refined oil and 50,000 gallons famariss 24, gravity refined oil and 50,000 gallons 216,000 gallons 24,000 gallons 24,000 gallons 24,000 gallons 24,000 gallons 24,000 gallons 2					-						
Detailed account of work done, nature and quantity of materials used and results obtain 3224' TD. Fulled rods, pump & tubing. Cleaved out with sand pump from 3222' to 3223'. Ran Lane Well's Gamma Ray & Neutron Surveys. Ran 102 jts. 2-3/8" OD ENE tubing set at 31219', tubing perforations from 3185' to 3189' and seating nipple at 3184', Sand-Oll Fractured open hole from 3136' to 3224' with 30,000 gallone Fenaries 24, gravity refined oil and 30,000# sand down tubing and casing with Halliburton. Losded hole and broke down formation with 87 bbls. lease crude. Maximum pressure 3500#, minimum pressure 2700#. Average injection rate 16.2 Bbls. per minute. Swabbed for 15 hours & put well back on pump. Pumped all load oil back. FILL IN BELOW FOR REMEDIAL WORK REFORTS ONLY Original Well Data: DF Flev. 3655'DF TD 3224' PBD - Prod. Int. 280 Compl Date 12-23-46 Thug. Dia 2-3/8" Thing Depth 3210' Oil String Dia 5½" Oil String Depth 3136' Perf Interval (s) None Open Hole Interval 3136'-3224' Producing Formation (s) Bowers Sand RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Oil Ratio, cu. ift. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petvoleum Corporation (Company) OIL CONSERVATION COMMISSION Name Title Title Name Title Position Foresan	This is a Re	eport of: (Che	eck appropriate	block)	Resu	lts o	f Test	of Ca	sing	Shut-of
Plugging Detailed account of work done, nature and quantity of materials used and results obtain 3224 TD. Aulled rods, pump & tubing. Cleaned out with sand pump from 32221 to 3223 . Ren Lene Welle Gamma Ray & Neutron Surveys. Ren 102 jts. 2-3/8" OD EUE tubing set at 32191, tubing perforations from 31851 to 31891 and seating nipple at 3184 . Send-Oil Freatured open hole from 3136 to 3224 with 30,000 gallone Femaries 24 gravity refined oil and 30,000# sand down tubing and casing with Halliburton. Loaded hole and broke down formation with 87 bbls. lesse crude. Maximum pressure 3500#, minimum pressure 2700#. Average injection rate 16.2 Bbls. per minute. Swabbed for 15 hours & put well back on pump. Pumped all load oil back. FILL IN BELOW FOR REMEDIAL WORK REFORTS ONLY Original Well Data: DF Flev 365510F TD 3224 PBD Prod. Int. 280 Compl Date 12-23-46 Thing. Dia 2-3/8" Thing Depth 3210 Oil String Dia 52" Oil String Depth 31361 Perf Interval (s) None Open Hole Interval 3136-3224 Producing Formation (s) Bowers Sand RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Met per day Witnessed by A.J. Troop Amerada Petroleum Corporation OIL CONSERVATION COMMISSION Name Title Title Title Title The Author of the pump of the bid out with sand pump from 3222 to 3223. The results of Forman Title Line Forman The position Foreman	Bes	ginning Drilli	ng Operations		[Reme	edial	Work	:		
Detailed account of work done, nature and quantity of materials used and results obtain 3224, TD. Fulled rods, pump & tubing. Cleared out with said pump from 32221 to 32231. Ran Lane Wells Gamma Ray & Neutron Surveys. Ran 102 its. 2-3/8" On 1281 tubing set at 3237; tubing performations from 3185; to 3189; and ceating nitpple at 3184, Sand-Oil Fractured open hole from 3136; to 3224, with 30,000 gallons Fenancies 24 gravity refined oil and 30,000 sand down tubing and casing with Hallburton. Loaded hole and broke down formation with 87 bbls. lease crude. Maximum pressure 3500%, minimum pressure 2700%. Average injection rate 16.2 Bbls. per minute. Swabbeel for 15 hours & put well back on pump. Pumped all load oil back. FILL IN BELOW FOR REMEDIAL WORK REFORTS ONLY Original Well Data: DF Elev 36551DF TD 3224, PBD - Prod. Int. 280 Compl Date 12-23-46 Thing. Dia 2-3/8" Thing Depth 3210' Oil String Dia 52" Oil String Depth 3136! Perf Interval (s) None Open Hole Interval 136'-3224. Producing Formation (a) Bowers Sand RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Oil Ratio, cu. it. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petroleum Corporation (Company) OIL CONSERVATION COMMISSION Name Title Title Title OTHER 1384 The 1384 Neutron Surveys. Ran 102 the said pump from 32221 to 3223. The production for sand Thereby certify that the information given above is true and complete to the best of my knowledge. Name Position Forman	· · · · · ·	9				Other	- Sa	nd - 0il	Fractu	re	
Pulled rods, pump & tubing. Cleeved out with send pump from 3222 to 3223. Ran Lane Wells Gamms Ray & Neutron Surveys. Ran 102 tits. 2-3,48 op Bills tubing set at 32191, tubing perforations from 3185 to 3189! and seating nipple at 3184. Sand-Oll Fractured open hole from 3136 to 3224; with 30,000 gallons Femaries 24 gravity refined oil and 30,000 sand down tubing and casting with Halliburton. Loaded hole and broke down formation with 87 bbls. lease crude. Maximum pressure 35004, minimum pressure 27004. Average injection rate 16.2 Bbls. per minute. Swabbee for 15 hours & put well back on pump. Pumped all load oil back. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3655'IF TD 3224' PBD - Prod. Int. 280 Compl Date 12-23-46 Thing. Dia 2-3/8" Thing Depth 3210 Oil String Dis 52" Oil String Depth 3136! Perf Interval (s) None Open Hole Interval 31361-3224' Producing Formation (s) Bowers Sand RESULTS OF WORKOVER: BEFORE AFTER Date of Test 1-19-56 3-5-56 Oil Production, bbls. per day 9 35 Gas Production, Mcf per day 9 35 Gas Production, bbls. per day 0 480 Gas Oil Ratio, cu. it. per bbl. 775 915 Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petroleum Corporation OIL CONSERVATION COMMISSION Name (Company) Thereby certify that the information given above is true and complete to the best of my knowledge. Name (Company)					L-MA	- 41					
Ran Lane Well's Gamma Ray & Neutron Surveys. Ran 102 its. 2-3/8" to 5128'; tubing perforations from 3185' to 3189' and seating nipple at 3184'. Sand-Oil Fractured open hole from 3136' to 3224' with 30,000 gallons Femaries 24 gravity refined oil and 30,000's and down tubing and casing with Halliburton. Loaded hole and broke down formation with 87 bbls. lease crude. Maximum pressure 3500#, minimum pressure 2700#. Average injection rate 16.2 Bbls. per minute. Swabbee for 15 hours & put well back on pump. Pumped all load oil back. FILL IN BELOW FOR REMEDIAL WORK REFORTS ONLY Original Well Data: DF Flev 3655'DF TD 3224' PBD - Prod. Int. 280 Compl Date 12-23-46 Thong. Dia 2-3/8" Thing Depth 3210' Oil String Dia 52" Oil String Depth 3136' Perf Interval (s) None Open Hole Interval 3136'-3224' Producing Formation (s) Bowers Sand RESULTS OF WORKOVER: BEFORE AFTER Date of Test 1-19-56 3-5-56 Oil Production, bbls. per day 9 35 Gas Production, Mef per day 9 35 Gas Poduction, bbls. per day 0 80 Water Production, bbls. per day 0 80 Gas Oil Ratio, cu. it. per bbl. 775 915 OIL CONSERVATION COMMISSION Interval 224 The production of the per day and complete to the best of my knowledge. Name American Procession 1 1 hereby certify that the information given above is true and complete to the best of my knowledge.	Detailed acc	count of work	done, nature an	d qua	ntity of	mater	ials	used	and res	sults	obtain
Thog. Dia 2-3/8" Thong Depth 3210' Oil String Dia 52" Oil String Depth 3136' Perf Interval (s) None Open Hole Interva 3136'-3224' Producing Formation (s) Bowers Sand RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop OIL CONSERVATION COMMISSION Name Title Total Troop OIL String Dia 52" Oil String Dia 52" Oil String Depth 3136' Producing Formation (s) Bowers Sand AFTER Daff AFTER 1-19-56 3-5-56 9 35 6,975 32,025 480 Total Thereby certify that the information given above is true and complete to the best of my knowledge. Name Position Foreman	Original We	ELOW FOR R	EMEDIAL WORI	K REI	PORTS (DNLY	internation of the Arts	and the second s	a arrando de la casa d		
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Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop OIL CONSERVATION COMMISSION Name Title Figure Position Foreman	Open Hole	Interval		e ing .			200				
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petroleum Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Encor	RESULTS (OF WORKOVI	ER:			F	BEF(ORE	A	FTI	ER
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Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petroleum Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Title Englis	Oil Produc	tion, bbls. pe	er day				9	elekçisi kar, sahana Sa, 675 de de		<u>35</u>	·
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petroleum Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Position Foreman	Gas Produc	ction, Mcf pe	r d ay				6,9	75	<u>3</u>	2,02	5
Gas Well Potential, Mcf per day Witnessed by A.J. Troop Amerada Petroleum Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Encore Position Foreman	Water Prod	duction, bbls.	per day				0			.80	
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OIL CONSERVATION COMMISSION Name Name Title OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Foregan	Gas Well F	otential, Mc	per day				-	ومعور سب		-	
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Date CompanyAmerada Petroleum Corporation				I al	hereby of bove is t by knowle ame	ertify rue ar edge.	that	(Co the i	mpany) nforma	tion	given et of