NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	ion - Drawer D, Monument, New Mexice
	Address)
LEASE State "B"	O. 6 UNIT F S 29 T 18-S R 38-
DATE WORK PERFORMED 6/15-16/50	POOL Bowers
This is a Report of: (Check appropria	te block) Results of Test of Casing Shut-
	- Carrier Control of C
Beginning Drilling Operations	Remedial Work
Plugging	Other
	and quantity of materials used and results obtades and pump. Sand-Oil open hole from 3137' to 32
with 30,000 gallons Famarisa	24 gravity refined oil & 30,000# Sand down tubin
and casing. Maximum tubing	pressure 3800#, Minimum tubing pressure 3400#,
Maximum casing pressure 3150	#, Minimum casing pressure 2800#, Final pressure
2250#, injection rate 21.8 h	bls. per minute. Ran 2" x 1-1/16" x 12' Axelson
Pump on string of 3/4" sucke	r rode. Pumped load of l
Tamp on builting of J/4 butter	r rodes ramped rodd orre
FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ONLY
Original Well Data:	
DF Elev. 3644 TD 3219 PBD •	Prod. Int. 31371-3219! Compl Date 1-13-47
Thing. Dia 2-3/8" Thing Depth 3210!	Oil String Dia 52" Oil String Depth 3137!
Perf Interval (s) =	
Open Hole Interval 3137! - 3219! Prod	ucing Formation (s) Bowers Sand
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	<u>5-13-56</u> 8-11-56
Oil Production, bbls. per day	11.21 12.73
Gas Production, Mcf per day	1.165 6.284
Water Production, bbls. per day	01.74
Gas-Oil Ratio, cu. ft. per bbl.	104 483
Gas Well Potential, Mcf per day	
Witnessed by D. G. Mauldin	Amerada Petroleum Corporation
——————————————————————————————————————	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
	my knowledge
Name W. Keldy	Name Officer
Title	Position Foremen
Date AUG 21 1956	Company Amerada Petroleum Corporation