

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: INJECTOR

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

Name of Operator:

SHELL WESTERN E&P INC.

8. Form or Lease Name

SECTION 29

Address of Operator:

P. O. BOX 576, HOUSTON, TEXAS 77001

9. Well No.

331

Location of Well

UNIT LETTER J 1650 FEET FROM THE EAST LINE AND 1650 FEET FROM
THE SOUTH LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat
HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)
3655' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER RE-SQZD, OAP & ACID TREATED ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-01-85: Pulled injection equipment. Cleaned out to 4130'.

7-02-85: Set a CIBP @ 4115'. Dumped 2 sx regular cmt on top of CIBP @ 4115'.

7-03-85: Tagged TOC @ 4090'. Pres tested csg to 500 psi, held OK. Set a CICR @ 3903'.

7-04-85: Re-sqzd San Andres perf's 4044' - 4063' w/1500 gals flochek & 1500 gals 10% CaCl₂ wtr followed by 125 sx Class "C" cmt w/2% CaCl₂. WOC 24+ hrs.

7-08 to 7-09-85: Tagged TOC @ 3892'. Drld out cmt & CICR to 4085'. Pres tested csg against sqzd perf's, did not hold.

7-10-85: Set a CICR @ 3900'. Re-sqzd San Andres perf's 4044' - 4063' w/100 sx Class "C" cmt w/2% CaCl₂. WOC 24 hrs.

7-12 to 7-15-85: Tagged TOC @ 3887'. Drld out cmt & CICR to 4085'. Pres tested sqz to 500 psi, held OK. Drld out cmt to 4111'. Circ'd hole clean.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curth A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 26, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 30 1985

APPROVED BY _____ TITLE _____ DATE _____

- 7-16-85: Drld out cmt 4111' - 4115'. Drld out CIBP @ 4115' & pushed CIBP to 4292'. Circ'd hole clean.
- 7-17-85: Dumped 150# 20-40 sand. Checked TD @ 4271'. Dumped 10-1/2 gals hydromite for PBTD of 4254'.
- 7-18-85: Cleaned out to 4250'. Perf'd San Andres from 4106' to 4258' (2 JSPF, 34 holes). Cleaned out to 4260'. Spotted 250 gals xylene on btm.
- 7-19-85: Acidized & scale inhibited perf's 4100' to 4247' w/3250 gals 15% HCl-NEA & 4 drums Exxon 7647 scale inhibitor in 100 bbls 9# brine (NOTE: perf's 4148' - 4158' treated w/scale inhibitor only). Set a Guiberson Uni-Pkr VI @ 3929' w/8000# tension. Pres tested pkr & csg to 500 psi, held OK.
- 7-22-85: Returned well to injection service.

RECEIVED

AUG 29 1985

O.C.D.
HOBBS OFFICE