

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

1. CIL ☐ CAS ☐ OTHER- INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.		8. Form or Lease Name SECTION 29
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 331
4. Location of Well UNIT LETTER J 1650 FEET FROM THE EAST LINE AND 1650 FEET FROM THE SOUTH LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Widest HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3655' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER RE-SQUEEZE, OAP & ACID TREAT ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull injection equipment.
2. Clean out to 4130'.
3. Set a CIBP @ 4115'. Spot 2 sx (30') Class "C" cmt on top of CIBP. Perf's 4100' - 4104' should be covered.
4. Pressure test csg to 500 psi. If unable to pump into perf's then breakdown w/500 gals 15% HCl-NEA.
5. Set a CIBP @ 3950'. Re-squeeze San Andres perf's 4044' - 4063' (originally squeezed 6/77) w/1500 gals flochek and 50 sx Class "C" cmt w/2% CaCl2. WOC 24 hrs.
6. Drill out to 4085'. Pressure test squeeze to 500 psi.
7. Drill out past CIBP @ 4115'. Drill out top part of hydromite plug in bottom of well to 4265'.
8. Perforate San Andres from 4106' to 4264' (2 JSPF, 36 holes).
9. Clean out to 4265'. Spot 250 gals xylene on bottom.
10. Acidize perf's 4256' - 4265' w/500 gals 15% HCl-NEA.
11. Acidize perf's 4100' - 4247' w/3250 gals 15% HCl-NEA.
12. Inhibit well by mixing 4 drums of Exxon 7647 scale inhibitor in 100 bbls 9.0# brine.
13. Install injection equipment and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 24, 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 30 1985