

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Le
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐
Name of Operator
SHELL OIL COMPANY
Address of Operator
P. O. BOX 991, HOUSTON, TX 77001
Location of Well
UNIT LETTER J 1650 FEET FROM THE east LINE AND 1650 FEET FROM
THE south LINE, SECTION 29 TOWNSHIP 18S RANGE 38E N.M.P.M.

7. Unit Agreement Name
H. Hobbs (G/SA) Unit
8. Farm or Lease Name
Section 29
9. Well No.
331
10. Field and Pool, or Wildcat
Hobbs (G/SA)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3655' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21/80: Pull rods & pump.
9/03/80: Drld formation 4271-4273' - 2'. Circulate hole clean. POH.
9/06/80: Total new hole drld 4270-4340 (70'). Circ hole clean. POH. RU (Welex).
Ran GR-neutron log from TD of 4338 up to 2300'.
9/07/80: Ran 4-1/2" RBP & set @4100'. Press tested 4-1/2" csg to 500 psi -
held ok. POH w/ret. head. RU. Ran CBL/CCL logs from 4095-450'. FL -
top. Cnt. top @3850'. RD.

9/8/80: Status: Running tbg and ret. head to retrieve 4-1/2" RBP @ 4100'.
9/9/80: Status: Prep to acidize. Yesterday - Ran 4-1/2" retrieving head. Retrieved
RBP @ 4100'. RU (Welex). Perf w/3-1/8 csg gun 120° phasing, btm up, as
follows: 4 runs. Run #1 - 4265 to 4256, 9', 36 holes. 4246 to 4244 - 2'
8 holes. 4230 to 4226 - 4', 16 holes. Run #2 - 4220 to 4200 - 20', 80 holes.
Run #3 - 4184 to 4170 - 14', 56 holes. Run #4 - 4158 to 4148 - 10', 40 holes.
4100 to 4104 - 6', 24 holes. Total feet - 65'. Total holes - 260. RD
(Welex). Ran 4-1/2" retrievable LA32 pkr & set @ 4070'. SDON.

Over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE Supervisor DATE Sept. 22, 1980

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

9-11-80:

Ran 4 1/2" Guiberson Uni-Pak-VI w/XL on-end-off tool w/1.78 profile nipple + 174 jts 2 7/8" duoline HP heat treated 8rd thread J55 tbg. Circulate down backside w/pkr fluid Visco 3900. Set pkr @4072' w/12,000# tension. Pressure tested backside to 500 psi - held OK. Land tbg on doughnut. Removed BOP. Installed upper section Grey Oil Tool 900 Series tree. SDON. Well complete.

RECORDED
SEP 24 1980