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MEXICO OIL CONSERVATION COMMISS

C-102 and C-103
Effective 1-1-85

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Shell Oil Company</p> <p>Address of Operator P.O. Box 991 Houston, TX 77001</p> <p>Location of Well UNIT LETTER J 1650 FEET FROM THE east LINE AND 1650 FEET FROM THE south LINE, SECTION 29 TOWNSHIP 18S RANGE 38E NMPM.</p>	<p>7. Unit Agreement Name N. Hobbs (G/SA) Unit</p> <p>8. Farm or Lease Name Section 29</p> <p>9. Well No. 331</p> <p>10. Field and Pool, or Wildcat Hobbs (GB/SA)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3655' DF</p>		<p>12. County Lea</p>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Deepen & convert to injection <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment. Drill out CIBP @ 4226' and cmt from 4248' to 4340'.
2. Run GR/N log from TD 4340' to 2240'. Run RBP and set @ 4100'. Pressure test csg to 500 psi. Run CBL/CCL.
3. Perforate SA zones II, III_u, III_l from 4080' to 4340'.
4. Set pkr @ 4070'. AT perfs w/3000 gals 15% HCL-NEA. Pull tbq & pkr.
5. Run 2 7/8" Duoline HT 8rd J55 tbq. Set pkr @4070'.
6. Install surface equipment and put well in service.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] for A.J. Fore TITLE Senior Engineering Technician DATE 8/7/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: