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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2657

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name STATE A-29
3. Address of Operator Box 460, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3645 GR	12. County Lea.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS Proposed TO Reperform Remedial Work AS Follows: Refer TO The Attached Well Diagram For Existing Ports, Bridge Plugs ETC. Squeeze Ports 4044'-4063' With 50 SX Class C CMT. Drill out CIBP AT 4100' and clean out to 4226' and Swab Test Ports 4205'-4220' If Test High Water cut, Squeeze with 50 SX class C CMT. If The Well Pressures UP When Shut-in, set Retainer AT 4170' and Squeeze w/100 SX Class C CMT. Drill out Retainer and Test to 500 PSI. Drill out CIBP AT 4226' and clean out to 4250' and Swab Test Ports 4229'-4242' If Non-Commercial Run Tbg w/PKR Set AT 4150' and Squeeze w/100 SX Class C CMT. Port. 4174'-4190' w/2 ISPF. Run Tbg w/PKR set AT 4170' and Treat w/500 Gal 15% Acid & Test. Port. 4150'-4160' w/2 ISPF. Run Tbg with BP Set AT 4170' and PKR Set AT 4100' and Treat w/500 Gal 15% Acid; Swab Test. Pull PKR & BP. Run Producing Equipment and Return to Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butler, Jr. TITLE ADMIN. SURV. DATE 5-4-77

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE MAY 6 1977

CONDITIONS OF APPROVAL, IF ANY: NMCCC(4), File (2)

RECEIVED

MAY 5 1977

U.S. CONSERVATION COMM.
HOBBBS, N. M.