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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2657

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Form or Lease Name STATE A-29
3. Address of Operator Box 460, HOBBS, N.M. 88240	9. Well No. 1
4. Location of well UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GR.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER DEEPEN & INSTALL LINER ☒
		FROM 4270' TO SFC.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Entered well & found tubing stuck. Located hole in 7" csq @ 250', 1230', 1424', 1463' & 1563'. Cut csq. below valve & installed Bell Nipple & 7" csq. extension. Extensive fishing to clean up hole. Drilled new hole 4178' - 4272' (6 1/8" bit). Ran 4 1/2" 10.5# csq. & set @ 4270' w/ 750 sks. Class "C" cmt. Cut. circ. to 5 ft. WOC 24 hrs. Tested w/ 750 #. held ok. Perf. w/ 2 JSPF @ 4263' - 4254'. Trd w/ 1250 gals 28% acid. Squeezed ports w/ 100 sks. Class "C" cmt. Tested to 1000 #. held ok. Perf 4 1/2" csq 4205' - 20' 4229' - 42' w/ 2 JSPF. Trd w/ 2000 gals acid. Perf 4044' - 53' & 4058' - 63' w/ 2 JSPF. Set BPO 4190' Trd w/ 1000 gals 28% acid. Inst. Prod. Eqp. Work started 7-15-74, compl. 11-2-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE SR. ANALYST	DATE 7-10-75
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APPROVED BY [Signature]	TITLE Geologist	DATE JUL 17 1975
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CONDITIONS OF APPROVAL, IF ANY:

N.M.C.C. - 4, File