

NM TEXICO OIL CONSERVATION COMMISS V
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease St A-29			Well No. 1	
Location of Well	Unit J	Sec 29	Twp 28	Rge 18	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Eumont Gas		SI	SI	SI	Closed	
Lower Compl	Hobbs GSA Oil		Oil	F	Tbg.	16/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-16-73, 3:15 p.m.

	Upper Completion	Lower Completion
Well opened at (hour, date): 7-17-73, 3:15 p.m.		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	15	850
Stabilized? (Yes or No).....	YES	NO
Maximum pressure during test.....	15	850
Minimum pressure during test.....	15	60
Pressure at conclusion of test.....	15	200
Pressure change during test (Maximum minus Minimum).....	0	810
Was pressure change an increase or a decrease?.....	0	DEC.
Well closed at (hour, date): 7-18-73, 3:15 p.m.	Total Time On Production	24 Hrs.
Oil Production During Test: 47 bbls; Grav. 32	Gas Production 212	MCF; GOR 4510
Remarks No evidence of communication.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production During Test: bbls; Grav.	Gas Production	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By Chas. W. Slason

By _____ Title Sup. Prod. Engineer
Date July 30 1973