### JFFICE OF THE STATE GEOLOGIA...

SANTA FE, NEW MEXICO

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas inspector if possible.

REPORT ON BEGINNING DRIRLLING OPERATIONS	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT	Report of Acid Treatment.	_ 3
OF WELL	Hobbs N.M. 7-9-35	,
TR 97 76 9 1	Place Date	
Mr E.H.Wells State Geo Santa Fe, N. Mex.		
Following is a report on the work done as	nd the results obtained under the heading noted	l above
the Continental Ull Co.	185 382	n
of SecOil Field,	, T, RN	M. P. County
The dates of this work were as follows	6-20-35	
Notice of intention to do the work was (	( stands sumbitted on Form SG	1 (0
6-20-35 19 and approval	l of the proposed plan was ( was not) obtained	. (·U
out incorrect words.)	ORK DONE AND RESULTS OBTAINED	
TOTAL ATTENDED A COLUMNIC THE WAY	CIRK DOINE RINIS DEMOCIDIES ODERATIONS	
State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum,	with 1000 gallons of Dowell XX, funiage Ressure Tubing ressure all acid went in formation under	
State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum, Gas-0il Ratio before Treatment	with 1000 gallons of Dowell XX,	
State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum,	with 1000 gallons of Dowell XX, funing ressure all acid went in formation under 5368-1.	
State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum, Gas-0il Ratio before Treatment	with 1000 gallons of Dowell XX, funing ressure all acid went in formation under 5368-1.	
State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum, Gas-0il Ratio before Treatment	with 1000 gallons of Dowell XX, funing ressure all acid went in formation under 5368-1.	
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State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum, Gas-0il Ratio before Treatment Gas-oil Ratio after Treatment	with 1000 gallons of Dowell XX  , anxiogramma Tubing ressure all acid went in formation under 5368-1. 8279-1.	Vacu
State A-29 # 1 Treated 6-20-35 Acid, using 61 bbls oil load, Maximum 1250# Minimum Vacuum, Gas-Oil Ratio before Treatment Gas-oil Ratio after Treatment  Subscribed and sworn to before me	with 1000 gallons of Dowell XX  , anxiogramma ressure all acid went in formation under 5368-1. 3279-1.  this I hereby swear or affirm that the ingiven above is true and correct.	Vacu
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