

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07437
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	241
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3645 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>
2. Name of Operator	Occidental Permian, Ltd.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3645 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Prepare injector for CO2 and water injection.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull injection equipment and replace wellhead w/3000 psi equipment.
2. RIH w/5.5" Guiberson UNI VI pkr and set @3967'.
3. 127 jts 2-7/8" tbgs. Bot of tbgs @3967'.
4. Circ csg w/pkr fluid.
5. Test csg to 520 psi for 30 min and chart for the NMOCD.
6. Return well to injection. 06/06/2003

Injection permitted under Division Rule R-6199-B, Page 12.

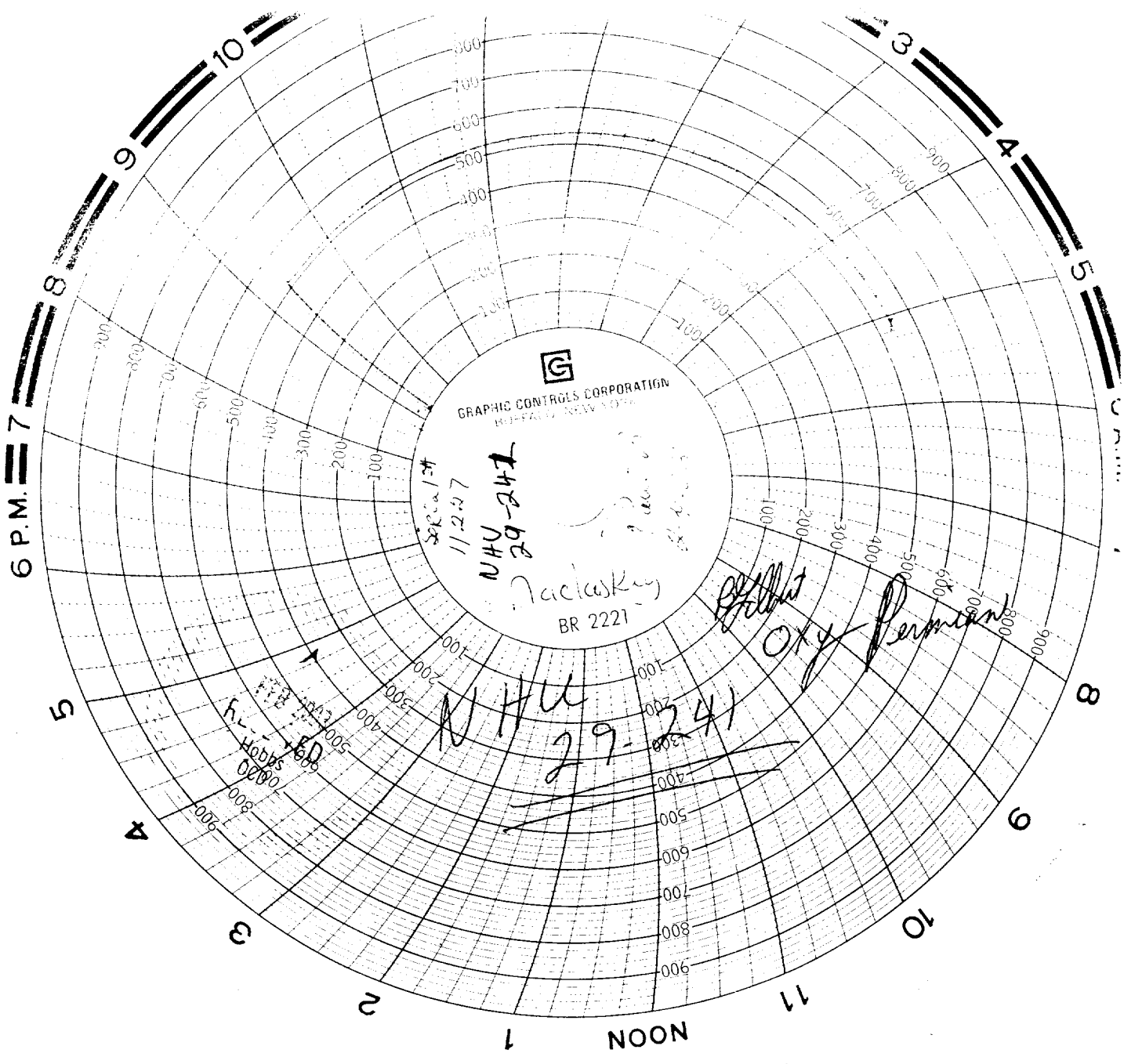
Rig Up Date: 01/20/2003	Rig Up Date: 02/03/2003
Rig Down Date: 01/21/2003	Rig Down Date: 02/05/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Robert Gilbert</u>	TITLE <u>SR. ENGR TECH</u>	DATE <u>02/16/2003</u>
TYPE OR PRINT NAME <u>Robert Gilbert</u>	TELEPHONE NO. <u>505/397-8206</u>	

(This space for State Use)

APPROVED BY <u>GARY W. WINK</u>	TITLE <u>OC FIELD REPRESENTATIVE II/STAFF MANAGER</u>	DATE <u>FEB 20 2003</u>
CONDITIONS OF APPROVAL IF ANY:		



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

11/2/27

NHU 29-241

Nackaskey
BR 2221

Oxy Permitt

NHU 29-241

K.L. 11/2/27
Hodges

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