

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-07437</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>NORTH HOBBS G/SA UNIT</b>                                |
| 8. Well No.<br><b>241</b>   |
| 9. Pool name or Wildcat<br><b>HOBBS; GRAYBURG - SAN ANDRES</b>                                      |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><b>3644' GL</b>                               |

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER **WIW**

2. Name of Operator

**ALTURA ENERGY LTD**

3. Address of Operator

**P.O. BOX 4294, HOUSTON, TX 77210-4294**

4. Well Location

Unit Letter **N** : **330** Feet From The **SOUTH** Line and **2310** Feet From The **WEST** Line

Section **29** Township **18-S** Range **38-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3644' GL**

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **CONVERSION TO WATER INJECTION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**12/2/99 -12/8/99: Convert well to water injection as described below:**

**MI x RU. ND WH x NU BOP. RU Schlumberger x perf 4167' - 80', 4184' - 96', 4204' - 4208', & 4214' - 18', 2 JSPP. RU Halliburton x spot 4 bbls 15% NEFE HCL across perfs. RIH with 2-7/8" duo-line tubing x injection equipment (set Guiberson Uni-VI packer @ 3975'). Run pressure test to 520 psi x 30 minutes x gain 20 psi (chart was previously submitted). Clean location. RD x MO. Shut well in.**

**\* Commence injection on 2/7/2000**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE **BUSINESS ANALYST (SG)** DATE **2/11/2000**

TYPE OR PRINT NAME **MARK STEPHENS** TELEPHONE NO. **281/552-1158**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JCS

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