07 (07)110 AECCIVED DISTRIBUTION FA FE E G.S. D OFFICE INSPORTER GAS	REQUEST I	DISERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C +104 Superardes Old C+104 and C-110 Ellective 1+1-65 AS
RATOR			
ELL OIL COMPANY		· · · · ·	
) I I I			
0. BOX 991, HOUSTON,		Other (Please explain)	
Well	Change in Transporter of: Oli Dry Gas	FORMERLY:	
inge in Ownership	Casinghead Gas Condens	FI STATE "A 29" #2	
usinge of ownership give name address of previous owner	CONTINENTAL OIL CO., P. O.	. BOX 460, HOBBS, N. M. 8	8240
SCRIPTION OF WELL AND I	LEASE Well No.; Pgol Name, Including Fo	rmation Kind of Lease	Lease No.
^{ise Name} Hobbs(G/SA)Unit Sec. ²		State, Federal	cr Fee STATE
ation . N 330) Feet From The South Line	and <u>2310</u> Feet From T	heWest
20 -	100 -	38Е , ммрм,	LEA County
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The of Authorized Transporter of OIL K or Condensate () Address (Give address to which approved copy of this form is to be sent)			
CUELL DIDELINE		P. O. BOX 1910, MIDLAND, TEXAS 79702 Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS PIPELINE		4001 PENBROOK, ODESSA, TEXAS 79762	
rell produces oil or liquids, e location of tanks.	Unit Sec. Twp. P.go. NO CHANGE	Is gas actually connected? Whe YES	NA
is production is commingled wit	h that from any other lease or pool, g	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
<u>MPLETION DATA</u> Designate Type of Completio	Oit Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
e Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·	Name of Producing Formalion	Top O!1/Gas Pay	Tubing Depth
valions (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
forations			
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
ST DATA AND REQUEST FO	DRAILOWARLE (Test must be af	I (ter recovery of total volume of load oil a	and must be equal to or exceed top allow-
WELL	able for this deg	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
e First New OIL AUN TO TOIRS		Casing Pressure	Choke Size
ngth of Test	Tubing Pressure		
tual Pred. During Test	O11-Bblo.	Water - Bbls.	Gas • MCF
	1	<u></u>	
S WELL tual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting histhad (pitot, back pr.)	Tubing Processe (Shut-111)	Casing Pressure (Shut-in)	Choke Size
ating kitikba (pitol, back pity			
RTIFICATE OF COMPLIANCE			1 169()
ereby cortify that the rules and regulations of the Oil Conservation nmission have been compiled with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVED	12 (13 (C A))
		ΒΥ	
		TITLE	
a.t. Jul		This form is to be filled in compliance with NOLL from If this is a request for allowable for a newly difficit or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) J. FORE, SENIOR ENGINEERING TECHNICIAN		well, this form must be accompended by a theoretical of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tule)		All sections of this form must be filled out comparely to fill able on new and recompleted wolls. Fill out only Sections I. H. III, and VI for changes of owner,	
JARY 25, 1980 (Dute)		Fill out only Sections I, II, III, and VI for the start of condition. well name or number, or transporter, or other such change of condition.	