18. Thereby certify that the information above is true and complete to the best of my knowledge e-	7.115.100
	7.115.100
18. I hereby certify that the information above is true and complete to the best of my knowledge e-	
	•
	·
+ 3 - 6', 1 - 2' - 7/8" subs. Ran 3 - 3/4 x 2 cer 3 per rod 1st 24 rods 600', 1 per rod next 33 rods. on beam.	Spaced out pump. Hung
5/29/80: Ran Continental-Emsco pump #20-150-RHBC-20-4 + 116 + 3 - 6', 1 - 2' - 7/8" subs. Ran 3 - 3/4" X 2 cer	- 3/4", 48 - 7/8" roos ntral research rod guides,
CONVERT FROM FLOWING WELL TO BEAM PUMPING OPERATIONS	0.44H 40 7.49H mode
work) SEE RULE 1103.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	nent dates, including estimated dore of starting any propose
PULL OR ALTER CARING CARING TEST AND OTHER	
TEMPORARILY ABANDON COMMENCE DRILLI	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
Check Appropriate Box To Indicate Nature of Notice Notice OF INTENTION TO:	e, Report or Other Data SUBSEQUENT REPORT OF:
3650' GR	Lea
THE SOUTH LINE, SECTION TOWNSHIP TOWNSHIP TOWNSHIP TO THE TOWNSHIP	
THE SOUTH LINE, SECTION 29 TOWNSHIP 185 RANGE	
Location of Well West LINE AND	Habba /CD/CA)
P.O. Box 991 Houston, TX 77001	23] 10. Field and Pool, or Wildcat
Shell Oil Company	N. Hobbs (G/SA) Unit Sec. 2
WELL X WELL OTHER-	N. Hobbs (G/SA) Unit 8. Farm or Lease Name
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	
PER ATOR	5, State Oil & Gas Lease No.
	State Fee
Je S.C.S.	5a. Indicate Type of Lease