

DATE	PE		
TIME			
U.S.C.S.			
AND OFFICE			
OPERATOR			

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

☒ OIL WELL ☐ GAS WELL ☐ OTHER	Name of Operator Shell Oil Company Address of Operator P.O. Box 991 Houston, TX 77001 Location of Well UNIT LETTER K 1650 FEET FROM THE west LINE AND 2310 FEET FROM THE south LINE, SECTION 29 TOWNSHIP 18S RANGE 38E WMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3650' GR
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7. Unit Agreement Name N. Hobbs (G/SA) Unit
8. Farm or Lease Name N. Hobbs (G/SA) Unit Sec. 29
9. Well No. 231
10. Field and Pool, or Wildcat Hobbs (GB/SA)
12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONVERT FROM FLOWING WELL TO BEAM PUMPING

5-27-80: RUPU (DA&S). Load tbg w/2% KCl wtr. Installed BOP. Unseat 7" Guiberson pkr @3790'. Load csg w/40 bbls 2% KCl wtr. Work pkr 1 hr to fully release. Pld tbg & pkr. Run 5" RBP & set @4150'. Load tbg & csg w/2% KCl wtr. Pressure test csg to 500 psi - held OK. Released pressure.

8. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>A.J. Fore</u>	TITLE <u>Senior Engineering Technician</u>	DATE <u>6-16-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		