



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC - Hobbs, New Mexico

State A-29 Company or Operator Well No. 4 in SE/4 of Sec. 29, T 18-S  
Lease 38-E Bowers Lea County.  
R. 3300, N. M. P. M., 1980 Field, Sec. 29-183-38E  
Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 29-183-38E  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is Continental Oil Company Address Ponca City, Oklahoma  
Drilling commenced 2 - 6 19 47 Drilling was completed 2 - 28 19 47  
Name of drilling contractor W-G Company Address Hobbs, New Mexico  
Elevation above sea level at top of casing 3647 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3186 to 3194 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	32.75	8 V	LinePipe	254'7"	Tex.Pat.				
5 1/2	17	10 V	C	760'8"	Guide				
5 1/2	17	8 rd	H-40	2454'5"	Guide		3190	3194	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	258'	250	HOWCCO		
	5 1/2	3215'	500	HOWCCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3215 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 16 19 47  
The production of the first 24 hours was 418 barrels of fluid of which 100 % was oil; %  
emulsion; % water; and % sediment. Gravity, Be 41  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

E. L. White Driller C. S. McCleery Driller  
M. C. Nest Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of September 19 47  
Notary Public  
My Commission expires 5-17-49  
Hobbs, New Mexico 9-12-47  
Name District Superintendent  
Position District Superintendent  
Representing Continental Oil Company  
Company or Operator  
Address Box CC, Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Caliche.
50	1425	1375	Redbed.
1425	1590	165	Redbed and anhydrite.
1590	1670	80	Anhydrite and salt.
1670	1750	80	Redrock, shale and salt.
1750	1787	37	Anhydrite, redrock, salt.
1787	1990	203	Anhydrite, shale and salt.
1990	2062	72	Salt and shale.
2062	2107	45	Salt.
2107	2192	85	Salt and anhydrite.
2192	2255	63	Salt, shale and anhydrite.
2255	2310	55	Salt and shale.
2310	2432	122	Salt, shale and anhydrite.
2432	2669	237	Salt and anhydrite.
2669	2753	84	Salt and lime.
2753	2765	12	Anhydrite and lime.
2765	2792	27	Salt and lime.
2792	2911	119	Lime and gyp.
2911	2942	31	Lime.
2942	3002	60	Lime and gyp.
3002	3066	64	Lime, gyp and shale.
3066	3103	37	Lime and gyp.
3103	3162	59	Lime, gyp and shale.
3162	3177	15	Lime and anhydrite.
3177	3215	38	Anhydrite, lime and gyp.

Perforated 5½" casing 3190-3194 with 32 shots. After swabbing water load, flowed by heads 36 bbls. oil in 9 hours.

Well was not shot or acidized.

Initial production flowed 418 bbls. 41° gravity oil in 24 hours, no water, through 3/4" choke on 2" tubing with 336.5 MCF gas, GOR 805, C.P. 710#, T.P. 275#.

Pay: 3186-3194 - Bowers Sand.

Daily allowable: 40 bbls. oil - 7 days per week.

P. L. Connection: Shell Pipe Line Corporation.

D. F. 4' above ground.

Drilling Completed: 2-28-47.

Tested: 3-11-47.