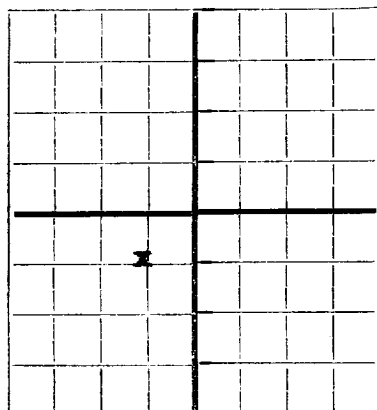
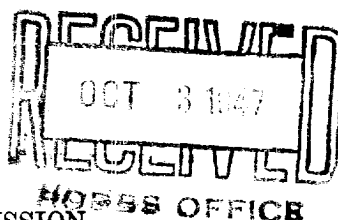


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company Box CC, Hobbs, New Mexico  
Company or Operator Address  
State A-29 Well No. 5 in SW/4 of Sec. 29, T. 18-S  
Lease  
R. 38-E, N. M. P. M., Bowers Field, Lea County.  
Well is 3300 feet south of the North line and 3300 feet west of the East line of Sec. 29-18S-38E  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is, Address  
If Government land the permittee is, Address  
The Lessee is: Continental Oil Company, Address Ponca City, Oklahoma  
Drilling commenced 3-11 1947 Drilling was completed 3-27 1947  
Name of drilling contractor The H-G Company, Address Hobbs, New Mexico  
Elevation above sea level at top of casing 3647 feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 3168 to 3174 No. 4, from to  
No. 2, from 3177 to 3182 No. 5, from to  
No. 3, from 3184 to 3188 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40.50	8 rd	H-40	272' 3"	Tex. Pat.				
7 5/8	24	8 rd	H-40	998' 8"	Guide				
7 5/8	26.40	8 rd	H-40	578' 3"					
5 1/2	15.5	8 rd	J-55	3205' 10"	Guide		3168	3174	
							3177	3182	
							3184	3188	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	280'	200	HONCCO		
	7 5/8	1573'	425	HONCCO		
	5 1/2	3197'	450	HONCCO		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3200 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing April 16 1947  
The production of the first 24 hours was 360 barrels of fluid of which 100 % was oil;  
emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

E. L. White, Driller C. S. McCleary, Driller  
M. C. West, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Hobbs, New Mexico 9-29-47  
Place Date

day of September, 1947

Name [Signature]

Position District Superintendent

Representing Continental Oil Company  
Company or Operator

Address Box CC, Hobbs, New Mexico

My Commission expires 5-17-49

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	285	285	Redbed
285	584	299	Redbed & shale
584	1025	441	Redbed
1025	1265	240	Redbed & shale
1265	1372	107	Redbed
1372	1490	118	Shale & redbed
1490	1575	85	Shale & anhydrite
1575	2360	785	Salt
2360	2520	160	Salt & anhydrite
2520	2630	110	Lime & shale
2630	2774	144	Lime
2774	2825	51	Lime & sand
2825	2909	84	Anhydrite & lime
2909	2960	51	Lime, gyp & anhydrite
2960	3121	161	Lime & sand
3121	3200	79	Lime & shale

"ell was not shot or acidized.  
Perforated 5 1/2" casing 3168-3174' with 24 shots; 3177-3182' with 20 shots;  
3184-3188' with 16 shots.  
Initial production flowed 270 bbls. 41° gravity oil in 18 hours through 2 1/2" choke on 2" tubing with 190 MCF gas, GOR 527.7, for potential of 360 bbls. oil daily, C.P. 560#, T.E. 75#.  
Pay - 3168-74; 3177-82; 3184-88 - Bowers Sand.  
Daily Allowable - 40 bbls. oil - 7 days per week.  
Pipe Line Connection - Shell Pipe Line Company.  
Derrick Floor - 4' above ground.  
Drilling completed - 3-27-47.  
Tested 4- 5-47.