								Mc	
									DCT 3 1:147
FORM C-105		2						4ª (1)[1	
	N			NEW M	EXICO OII	CONSERVA	TION COM	MISSION	BBS OFFICE
					Sa	nta Fe, New M	exico		
1 1						WELL RECO	RD		
	╃╌┠╾╌┼╴								
			no Ru it	t more than in iles and Regulation with (?). SU	twenty days aft ations of the C BMIT IN TRIP	ission, Santa Fe, ter completion of ommission. Indic LICATE. FORM (	well. Follow i ate questionable 5-110 WILL NO	nstructions in data by follo	wing
AF	EA 640 ACRE WELL COR	IS NOT Y	σ	NTIL FORM (	-105 IS PROPI	BLY FILLED OU	JT.		
LUCATE			1 Com	anv		Box	CC, Hobb	s, New M	exico
*****	Co	ompany or Oper	ator	_		of S'ec	Address	6 r	Q
	Lease						1		
R. 38	<b>-E</b> ., N	. м. р. м.,	Bow	rers	Field,	Lea			County.
Well is33	00 feet	south of the	North line	e and 330	Ofeet we	st of the East l	ine of Sec	, 29-185	-38E
If State lar	nd the oil and	l gas lease is l	No		Assignm	ent No		>	
If patented	l land the ow	ner is				, Add	ress		
If Governm	ent land the	permittee is				, Add	ress		
The Lessee	, is <b>Co</b>	ntinental	011 C	mpany	<b>.</b>	, Add:	ress. Ponca.	City, Ok	lahoma
Drilling con	mmenced	3-11		19.47	Drilling	was completed.	3-27		
Name of d	rilling contra	ctor The	M-G Cor	npany		, Add	ress Hobbs,	New Mex	100
Elevation a	bove sea lev	el at top of ca	sing	3647	feet.				
The inform	ation given	is to be kept c	onfidentia	l until		۹		19	
					NDS OR ZO				
No. 1, from	3168					rom			
						from			
No. 3, from	3184	t	o <b>31</b>	38	No. 6, 1	from		to	
				IMPORTA	NT WATER	SANDS			
		f water inflow							
						fee			
						fee			
						fee			
No. 4, fron	a			.to		fee	et		
			•	CAS	ING RECORD	D			
	WEIGHT	THREADS			KIND OF	OUT & FILLED	PERFOI	RATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
10 3/4	40.50	8 rd	H-40	272' 3	" Tex.Pat				
7 5/8	-	8 rd	H-40	9981 8	' Guide	·····			
7 5/8		8 rd	H-40	5781 3					
5 1/2	15.5	8 rd	J-55	3205'10	' Guide		3168	3174	

## MUDDING AND CEMENTING RECORD

3177

3184

3182

3188

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	2801	200	HONCCO		
	7 5/8	15731	425	HOWCCO		

	-7-5/8-	1573	427				
- <u></u>	5 1/2	31971	450	HOWCCO			
	]			LUGS AND A	DAPTERS	J	
Hogwing	nlug_Mate	rial				Depth Set	
Heaving	Motorial			Siz		*	
Adapters	-wateria						
			RECORD OF SI	HOOTING OR C	HEMICAL IN		
SIZE	SHELL	USED CH	XPLOSIVE OR EMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5							
						dddd	
·····	, ,						
Results of	f shooting o						
•••••		•••••					
•	••••••						
				DRILL-STEM			
If drill-st	tem or other	special tests	or deviation sur	veys were made,	, submit report	on separate sheet	and attach hereto.
				TOOLS U			۱.
Rotary to	ools were us	ed from	0 feet t	o. <u>3200</u>	feet, and fro	m	feet tofee
Cable to	ools were us	ed from	feet t	0	feet, and fro	m	feet tofe
04.010				PRODUC			
Put to n	roducing	April 1	.6				
The prod	luction of th	ne first 24 hou	urs was	<b>Q</b> ba	rrels of fluid of	which 100	% was oil;
amulsion		% water:	and	<b>% sediment.</b> G	ravity, Be		
Te and w	voll on ft r	her 24 hours			llons gasoline p	er 1,000 cu. ft. of g	as
Rock bre	essure, nos. p	er sq. 111					
				EMPLOY		Ma (2) a arrest	Drille
<b></b>							, Drille
•	M. C.	Aest					Drill
				TION RECORD			
I hereby	swear or af	firm that the	information give	n herewith is a	complete and co	orrect record of the	well and all work done of
it so far	as can be d	letermined from	om available reco	ords.			
			~	1.	Hobba N	w Moutes	9-29-1.7
Subscrib	ed and swor	n to before n	re this		Pla		9 <b>-29-47</b> Date
day of		September.		, 1947	Name	Jelle	
·	1. X	i mu	pequete	· L.	Position	District Supe	rintendent
	<u> </u>	· · · ·	Notary Public		Representing	Continental Company or O	011 Company
My Com	unission ero	ires	-17-49				New Mexico

## FORMATION RECORD

1265 1372 107 Redbed   1372 1490 118 Shale & redbed   1490 1575 85 Shale & anhydrite   1575 2360 785 Salt   2500 2520 160 Salt & anhydrite   2520 2630 110 Lime & shale   2630 2774 144 Lime   274 2825 51 Lime & sand   2825 2909 84 Anhydrite & lime   2825 2909 84 Anhydrite   2826 2909 84 Anhydrite & lime   2826 2909 84 Anhydrite   2826 2909 84 Anhydrite   2826 3121 161 Lime & sand   2826 3200 79 Lime & shale   2960 3121 161 Lime & shale   2960 3121 161 Lime & shale   2960 3121 163 Lime & shale   29121 3200 79 Lime & shale   29131 165	FROM	то	THICKNESS IN FEET	FORMATION
285 584, 1025 441 Recheed & shale   584 1025 441 Recheed   1025 1265 240 Recheed & shale   1265 1372 107 Reched   1372 1490 118 Shale & anhydrite   1360 2520 160 Salt & anhydrite   2520 2630 110 Lime & shale   2774 1282 51 Lime & sand   2825 2909 84 Anhydrite & lime   2909 2960 51 Lime & sand   3121 3200 79 Lime & shale   314-3188' with 16 shots. Inime & shale Inime & shale   13121 3200 79 Lime & shale	•			
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Pipe Line Connection - Shell Pipe Line Company. Derrick floor - 4' above ground. Drilling completed - 3-27-47.	daily, C.	P. 560#, T.E	• 75#•	
Derrick Floor - 4' above ground. Drilling completed - 3-27-47.	daily, C. Pay - 316	P. 560#, T.E 8-74; 3177-8	• 75#• 2; 3184 <b>-8</b> 8 -	Bowers Sand.
Drilling completed - 3-27-47.	daily, C. Pay - 316 Daily All	P. 560#, T.E 8-74; 3177-8 Lowable - 40	• 75#. 2; 3184-88 - bbls. oil -	Bowers Sand. 7 days per week.
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	daily, C. Pay - 316 Daily All Pipe Line Derrick F Drilling	P. 560#, T.E 8-74; 3177-8 lowable - 40 Connection loor - 4' ab completed -	. 75#. 2; 3184-88 - bbls. oil - - Shell Pipe ove ground. 3-27-47.	Bowers Sand. 7 days per week.
	daily, C. Pay - 316 Daily All Pipe Line Derrick F Drilling	P. 560#, T.E 8-74; 3177-8 lowable - 40 Connection loor - 4' ab completed -	. 75#. 2; 3184-88 - bbls. oil - - Shell Pipe ove ground. 3-27-47.	Bowers Sand. 7 days per week.
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