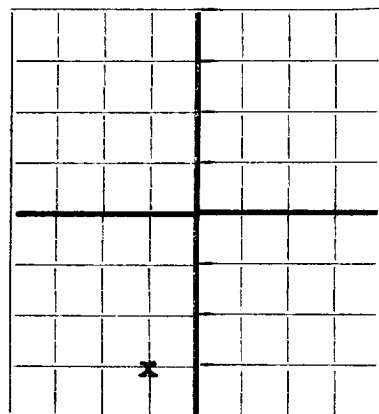


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
State A-29 Well No. 6 in SW/4 of Sec. 29, T. 18-S
Lease
R. 38-E, N. M. P. M., Bowers Field, Lea County.
Well is 660 feet North of the South line and 1980 feet East of the West line of Sec. 29-18S-38E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced April 9, 1947 Drilling was completed July 22, 1947
Name of drilling contractor The M-G Company, Address Hobbs, New Mexico
Elevation above sea level at top of casing 3642 feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3158 to 3166 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 3/4"	48#	8 Rd.	S.H.	263'8"	Texas Pat.				
8 5/8"	32#	8 Rd.	S.H.	1579'6"	"				
7"	24#	10 V. Gr.	C SH	2083'3"	"				
7"	23#	8 Rd.	J-55	660'9"	"				
5"	15#	8 Rd.	J-55	918'8"	Baker &				
5"	13#	8 Rd.	J-55	537'6"	Float				
5"	15#	10 V.	J-55	624'1"					
5"	15#	8 Rd.	J-55	1011'6"					
5"	18#	8 Rd.	N-80	183'5"			3158	3166	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	12 3/4"	260	200	Halliburton		
10 3/4"	8 5/8"	1562	475	"		
8 1/4"	7"	2721	350	"		
6 1/4"	5"	3172	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2160 feet, and from 2727 feet to 3172 feet
Cable tools were used from 2160 feet to 2727 feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1947
The production of the first 24 hours was 418 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

W. H. Bostik, Driller R. N. Baland, Driller
C. S. McGleery, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30th

day of July, 1947

Notary Public

My Commission expires 5-17-49

Hobbs, New Mexico 7-30-47

Name Asst District Superintendent

Position District Superintendent

Representing Continental Oil Company

Company or Operator

Address Box CC, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	675	675	Redbed
675	1488	813	Redbed & shale
1488	1516	28	Redbed, shale & anhydrite
1516	1543	27	Anhydrite, gyp & shale
1543	1577	34	Anhydrite & shale
1577	1823	246	Shale, anhydrite, sand & salt
1823	2160	337	Salt & anhydrite
2160	2215	55	Salt
2215	2305	90	Salt & potash
2305	2330	25	Salt
2330	2385	55	Salt & anhydrite
2385	2420	35	Salt & potash
2420	2480	60	Salt & anhydrite
2480	2525	45	Anhydrite
2525	2540	15	Salt & anhydrite
2540	2555	15	Anhydrite
2555	2570	15	Anhydrite, salt & shale
2570	2600	30	Anhydrite
2600	2610	10	Lime & anhydrite
2610	2640	30	Lime
2640	2655	15	Lime & anhydrite
2655	2690	35	Anhydrite
2690	2700	10	Anhydrite & lime shells
2700	2715	15	Lime
2715	2727	12	Anhydrite & shells
2727	2785	58	Lime
2785	3172	387	Lime & anhydrite

Set 5" casing on bottom and perforated with 72 shots. Initial potential
418 barrels oil, 289 MCF gas, GOR 694.