

1
Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07442
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 1-29
8. Well No. 1
9. Pool name or Wildcat Bowers Seven Rivers
10. Elevation (Show whether DF, RKB, RT, GR, etc.) NMPM Lea County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	4. Well Location Unit Letter P : 998 Feet From The East Line and 992 Feet From The South Line Section 29 Township 18S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOH W/PROD TBG, TIH & SET CIGR @ 3060', SQZ'D BOWERS 7 RIVERS PERFS 3138-3241 W/106SXS CLASS H CMT 15.6PPG 1.18 CUFT/SX, CAP CIGR W/35' CMT TOH TO 3000', CIRC WELLBORE W/P&A MUD, RU WL & PERF 6 5/8" CSG @ 2785 W/4JSPF, RIH W/CIGR SET @ 2681, SQUEEZE PERFS @ 2785' W/55SXS CLASS H CMT, CAP CIGR W/30' CMT, RU WL & PERF 6 5/8" & 9" CSG @ 1500' W/4JSPF TIH W/CIGR & SET @ 1404', SQUEEZE PERFS @ 1500' W/200SXS CLASS H CMT, DID NOT CIRC OUT SURFACE OR INTER. CSG, PERF 6 5/8" & 9" CSG @ 267' W/4JSPF, RU SWAGE ON 6 5/8" CSG, PUMP 170SXS CLASS H CMT DN PROD CSG, CIRC CMT OUT INTERMEDIATE & SURFACE CASING ANNULI, CUTOFF 6 5/8" CSG 3' BELOW GL CAP W/ 1/2" PLATE & VALVE WELLBORE P&A 11-25-89, CHANGE STATUS TO P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE Staff Drlg. Engr. DATE 11-28-89
TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY R. Akins OIL & GAS INSPECTOR JAN 10 1990
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE