

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1499	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Chevron U.S.A. Inc.		
Address of Operator		
P. O. Box 1660, Midland, Texas 79702		
Location of Well		
UNIT LETTER	P	998
FEET FROM THE East LINE AND 992 FEET FROM		
THE South	LINE, SECTION	29
TOWNSHIP 18-S RANGE 38-E N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name
State 1-29
9. Well No.
1
10. Field and Pool, or Wildcat
Bowers - Seven Rivers
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Dig work pit.
- 2) Set CIBP at 3050' dump 35' (7 sx) cmt on top.
- 3) Displace 6 5/8" casing with 9.5 ppg mud laden fluid.
- 4) Perforate 6 5/8" casing at 2685' with 4 holes.
- 5) RIH with CICR set at 2585', mix and pump 100 sx cmt sqz 95 sx below and dump 5 sx on top.
- 6) Perforate 6 5/8" x 9" casing at ±1,000 with 4 holes.
- 7) RIH set CICR at 900', establish circ out 9" x 13 3/8" annulus with 9.5 ppg mud. Mix and pump 150 sx cmt sqz 9" x 13 3/8" annulus with 100 sx, 6 5/8" x 9" annulus with 43 sx, and dump 7 sx on top CICR.
- 8) Spot 10 sx cmt plug 10' to surface.
- 9) Cut casing off below ground level, set 4" marker in 4' of cmt above ground level. Clean up location.

Estimate starting date to Plug and Abandon May 20, 1985.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sarah Stone Sarah Stone TITLE Engineering Assistant DATE 5-3-85

APPROVED BY Eddie W. Sady TITLE Oil & Gas Inspector DATE MAY 9 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 8 1985

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535

## **P&A PROCEDURE FOR CHEVRON STATE 1-29 NO. 1**

- 1) Notify State of New Mexico Energy and Minerals Department, Oil Conservation Division, Hobbs District Office (505/393-6161) 24 hrs before MI and RU PU.
- 2) MI 2 3/8" or 2 7/8" work string. Dig earth pit. MI and RU PU.
- 3) RU WL Unit. RIH and set CIBP at 3050' and dump 35' cmt on top of CIBP. (Note: 6 5/8" casing has CP = 100 psi and 6 5/8" x 9" annulus has pressure = 500 psi.)
- 4) Pick up WS and RIH to  $\pm$  3000'. Displace 6 5/8" casing with 9.5 ppg salt gel laden fluid.
- 5) POOH LD WS, except  $\pm$  2585'.
- 6) RIH with conv casing gun and perf 6 5/8" casing with 4 holes at  $\pm$  2685'. POOH with perf gun.
- 7) RIH with CICR on WS. Set CICR at 2585'. Unsting from CICR. Press test CICR and 6 5/8" casing to 500 psi.
- 8) Sting into CICR and establish CICR with 9.5 ppg salt gel out 6 5/8" x 9" annulus. Shut 6 5/8" x 9" annulus. Squeeze (or pump) 100 sx Class "C" cmt below CICR. Unsting from CICR. Pull up 60'. Leaving 35' cmt on top CICR. Rev CIRC out excess cmt. POOH LD WS except 900'.
- 9) RIH with conv casing gun and perf through 6 5/8" and 9" casing at  $\pm$  1000' with 4 holes. POOH with perf gun.
- 10) RIH with CICR on WS and set CICR at  $\pm$  900'. Unsting from CICR and test CICR and 6 5/8" casing to 500 psi. Sting into CICR and establish CICR out 9" x 13 3/8" annulus with 9.5 ppg salt gel. Mix and pump a total of 150 sx Class "C" cmt as follows:

After pumping 100 sx below CICR, shut-in 9" x 13 3/8" annulus open 6 5/8" x 9" annulus. Unsting from CICR. Pull up 60' leaving 7 sx (35') cmt on top of CICR. Rev CIRC tubing clean. POOH LD WS except 70'.

- 11) Spot 10 sx Class "C" cmt from  $\pm$  70' to SFC.
- 12) Cut off casing below WH. Must have a marker left 4' above GL with following information:

Lease, well, Chevron U.S.A. and location down to 40 acres and date. It is recommended to discuss marker with Commissioner. RD and MO. PU and clean up location.

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MAY 8 1985

O. G. G.  
HOBBS OFFICE



## CALCULATION SHEET

Chevron U.S.A. Inc.

998' FEL

992' FSL

Sec. 29

Hobbs, N.M.

AB. SAM

Prod.

4 22 85

Chevron State 1-29 #1

Township 18S  
Range 38E

\*Note: 4' of 20", 90", National DBX  
lapweld conductor csg

G.L.: 3651'

18" hole

13<sup>3</sup>/<sub>8</sub>", 48", 8rd, Std. API seamless casing landed e  
217' w/ 200 sx.

12" hole

TOP CEM CALCULATED VALUE = 1415'  
6<sup>5</sup>/<sub>8</sub>" x 9" ANN

~ TOP CEM CALCULATED VALUE = 1620'  
9" x 12" ANN

9", 45", 8rd, Std. API seamless casing landed a  
2735' w/ 500 sx.

Bowers Perfs: 3150'-70' and 3210'-41' w/ 4 gpf

Cement plug from 3260'-75'

Perfs 3287'-91'

8" hole

Plugged back to 3568' w/ 125 sx.

6<sup>5</sup>/<sub>8</sub>", 26", 10 rd, Spang-Chal. seamless casing landed a  
3907' w/ 357 sx.

5<sup>3</sup>/<sub>4</sub>" openhole

TD 4191'

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MAY 8 1985

NOV 1985