

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**RECEIVED**  
OCT 18 1946  
**RECEIVED**

**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

October 14, 1946

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Standard Oil Company of Texas State 1-29 Well No. 1 in the \_\_\_\_\_  
COMPANY OR OPERATOR LEASE

SE $\frac{1}{4}$  of SE $\frac{1}{4}$  of Sec. 29, T. 18S, R. 38E, N. M. P. M.,  
New (Bowers) Field, Lea County

The dates of this work were as follows: Sept. 24 to October 14, 1946

Notice of intention to do the work was (was not) submitted on Form C-102 on July 5, 19 46  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Set Baker Retrievable Retainer at 3558' on 2" tbg. and cmt'd. below with 125 sacks of cement.  
Flushed cement to 3850' with 3000 psi pressure.

Perforated 6-5/8" csg. from 3287' to 3293'. Set Baker Cmt. Retainer at 3275' and spotted 8 sacks cmt. on top. Raised tbg. to 3260' and reversed circulation.

Perforated 6-5/8" csg. from 3190' to 3241' and from 3148' to 3170' with 4 holes per foot.

On October 13, the well flowed 442 bbls. oil in 23 hrs., 104 bbls. of which was oil used in loading hole. At end of 23 hrs., well was flowing at rate of 14 bbls. oil per hour. 41.6 gravity.

Witnessed by L. G. Lewis Standard Oil Company of Texas Maintenance Engineer  
Name Company Title

Subscribed and sworn to before me this 14th

day of October, 19 46

Irene E. Moreland  
Notary Public

IRENE E. MORELAND  
My Commission expires June 1, 1947

I hereby swear or affirm that the information given above is true and correct.

Name L. G. Lewis

Position Maintenance Engineer

Representing Standard Oil Company of Texas  
Company or Operator

Address Box 1660, Midland, Texas

Remarks:

**APPROVED**

Date OCT 18 1946

Roy Yarbrough  
Name  
Oil & Gas Inspector  
Title

