NEW MEXICO STATE LAND OFF. E **OFFICE OF THE STATE GEOLOGIST** SANTA FE, NEW MEXICO



≥2.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abatidonment of well, and other important operations, even though the work was witnessed by the Sorte Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING E		REPORT ON DEEPENING	WELL	
REPORT ON RESULT OF S	HOOTING WELL	REPORT ON PULLING O ALTERING CASING	R OTHERWISE	
REPORT ON RESULT OF T WATER SHUT-OFF	EST OF	REPORT ON REPAIRING	WELL	
REPORT ON RESULT OF A	BANDONMENT	and fishing oper	of acidizing- ations	I
		Midland, Texas	Feb. 19,	193
E. H. Wells	State Geologist.	PLACE	DATE	
r. E. H. Wells Santa Fe, N. Mex.	State Geologist,	PLACE	DATE	
Santa Fe, N. Mex.				e at the
Santa Fe, N. Mex. Following is a report or The California SE/4 SE/4 COMPANY OR C	the work done and the	results obtained under the l	heading noted abov Vell No.	e at the in the P M
Santa Fe, N. Mex. Following is a report or The California	the work done and the Co., State 1 #	results obtained under the l	heading noted abov Well No. 389E , N. M.	e at the in the . P. M.,
Santa Fe, N. Mex. Following is a report or The California SE/4 SE/4 COMPANY OR C	the work done and the Co., State 1 #	results obtained under the l	heading noted abov Vell No.	e at the in the . P. M.,
Following is a report or The California SE/4 SE/4 COMPANY OR C Hobbs The dates of this work y	the work done and the Co., State 1 # of Sec. 39 Oil Field, Lea vere as follows: See	results obtained under the l T. 18–9 LEASE R. R.	heading noted abov Well No 389E , N. M. County.	e at the in the . P. M., on

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED HISTORY

DUP

Subscribed and sworn to before me this 19th day of February , 19 35	I hereby swear or affirm that the information given above is true and correct. Name SIMPSON MM SIMPSON
My commission expires Inay 31 1935	Position General Supt. Representing THE CALIFORNIA COMPANY Address Drawer "R", MidTEMIC, TEXAS
Remarks:	
BY THERE	NAME TITLE

	2 ₩ 00 - Pr Not to to to gate to to					
				and the second second		en la proport sub manderi en la place per l'arre e con secretare partiture que consec
i a de la confi. Mais de la confi.	and the second second second	-		1 1 - 1 - 1	14	a per la conserve d'arra da la conserve Construction de la care à arra conserve
	·				an 1977 - 1977	el e la senta caça esano se
· • · · ·						, 방문 1991 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1 음년 10년 4월 11 - 1997 -
	: .				1.	2 37 3 10 2 28 2 0 3 1 2801
	· · · · ·			· · · · · · · · · · · · · · · · · · ·		A CONTRACTOR CONTRACTOR AND FOR LODG OF A AND TOTAL AND TOTAL AND TOTAL AND TOTAL AND TOTAL
			· . ·	n a r tern u		
				$\mathcal{A}_{\mathcal{A}}$	التجوير ا	2
ti ati solari a				· · · · · · · · · · · · · · · · · · ·	a <u>1</u> 2 5 5 5 . •	ા અન્યુક્સ ગાને ઉઠાવેલ્લા પોર્ટ પ્ર

Mada Sila Mada Sila Mada Sila

. ... CROEDE CONTRACTOR (.sbrow torgering to

> DEPARTS IN THE STREET AND

A set of a set

THE CALIFORNIA CO., STATE WELL 1 # 1, LEA COUNTY. N. M.

10.11

ACID TREATMENT.

As a result of wide spread acid treatment of wells in the Hobbs Field, it became necessary to treat this well in order to maintain the production of the lease.

On February 12, 1934, the well flowed at the following daily rates on a 2-hour production test prior to treatment:

Thru tubing - 372 bbls. oil and 18,900 M.C.F. gas

Thru T & C - 839.04 " " 27,000 M.C.F. gas

On February 16 well was treated with 1000 gallons Dowell XX solution pumped in thru 4138' of 3" tubing by Dewell Service, Ins.

164.72 barrels of oil was pumped into tubing prior to acid. Pressure on tubing dropped from 180% to 0% and rose to 47%. Casing pressure rose from 1800% to 1280% then dropped to 1180%.

Pressures while pumping 1000 gallons Dowell XX solution into well were:

Tubing 47# to 5" vacuum

Casing 1180#

Dowell solution was followed by 43.60 barrels of oil to flush it out of tubing and into formation. Pressures were:

Tubing 5" to 22" vacuum to 19" vacuum

Casing 1180# to 1095# to 1125#

6 hours and 42 minutes pumping oil and acid into well.

Well was opened on February 20th. Treating oil wasreecvered on February 23rd. On February 24th the well produced at the following daily rates during a 2-hour test:

THE CALIFORNIA CO., STATE 1 #1.

On April 14, 1934, north offset (Tidal-Grimes #1) and diagonal offset (Continental-State A-29-1) began to be 21 affected by water which had been pumped into California Co., State 1 #1.

Stopped pumping water into well at 3:00 P.M. April 15, 1934, after Xmas tree connections had been installed. Well was shut in 48 hours.

On April 17 and 18 well was flowed open into pits while jarring on stuck tools which apparently were loosened.

On April 20, 1934, well was again killed with 700 barrels of clear water and sand line removed. Bottom hole pressure bomb was not recovered and in addition 900' of sand line, rope socket, stem, jars and socket were left in hole.

Well was shut in and operations suspended from April 20, 1934, to May 19, 1934, on which date it was decided to produce the well in order to remove water which had been pumped into the formation and which was affecting offset wells.

Between May 19, 1934, and July 2, 1934, well was flowed intermittently into pits for a total of 125 hours. Cut decreased from 68% BS&W to 3% BS&W. Recovered 3783 barrels of oil.

Well has been shut in since July 2, 1934.

GEORGE L. KLENGAMAN.

GLK-s

Midland, Texas February 11, 1935.

