

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410C CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088WELL API NO.
30-025-07443

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 1-29

8. Well No.

2

9. Pool name or Wildcat
Bowers-Seven RiversSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well:
OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 1650 Feet From The East Line

Section 29

Township 18S

Range 38E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH W/DUMP BAILER TO CAP CIRC @ 3060', UNABLE TO GET BELOW 760', TOH, TIH W/BIT & C/O CONTAMINATED CMT F 760 TO 1055, CIRC CLEAN, DRILLED CMT 1055 TO 1430', CIRC CLEAN, TIH TO 2073, DRILLED OUT 7' CMT 2073-2080, TIH TO 2120, DRLD CMT 2120 TO 2125 (VERY HARD), D/O CMT 2125 TO 2142 CIRC OUT OIL & GAS, D/O CMT 3062-3072, TAG CIBP SET PREVIOUSLY @ 3072 CIRC CLEAN TOH, RU DUMP BAILER CAP CIBP W/35' CMT TOC @ 3037', RU WL & PERF 7" CSG @ 2852 W/4JHPF, TIH W/7" CIRC & SET @ 2744, SQUEEZE PERFS @ 2852' W/55 SXS CLASS H CAP CIRC W/5SXS TOC @ 2719', TOH RU WL & PERF 7" & 9 5/8" CSG @ 1500', TIH W/ CIRC & SET @ 1404', SQUEEZE PERFS @ 1500' W/300 SXS CLASS H, LOST RETURNS W/300 SXS MIXED, DISPLACE & CAP CIRC W/5SX TOC @ 1475', PERF 7" & 9 5/8" @ 292 NDBOP NU 7" SWAGE ON 7" CSG, CMT PERFS @ 292' W/220SXS CLASS H, CIRC CMT TO SURFACE IN 13" X 9 5/8" X 7" ANNULI LEFT 7" FULL OF CMT, RIG DOWN DIG OUT CELLAR, FNISH DIGGING OUT CELLAR, CUT WH OFF 3' BELOW GL, INSTALL DRYHOLE MARKER CUT OFF ANCHORS, CLEAN UP LOCATION, CHANGE WELLBORE STATUS TO PLUGGED & ABANDONED 11-30-89. WORK STARTED 11-26-89 WORK ENDED 11-30-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. AkinsTITLE Staff Drlg. Engr.DATE 12-05-89TYPE OR PRINT NAME M. E. AkinsTELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY R. A. Fuller

OIL & GAS INSPECTOR

JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY: