Form SG 108

AREA 640 ACRES LOCATE WELL CORRECTLY		 		N.		1	
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		 	101				

NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

il to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by fol-lowing it with (?). Submit in duplicate.

Company The California Company	Address P.O.Box 967, Hobbs, New Mexico	
Send correspondence to	Address	
N.M.State I Well No. 2	in ME-SWSE of Sec. 89 , T. 183 ,	
R. 38 E , N. M. P. M., Hobbs	Oil Field County.	
If State land the oil and gas lease is No	Assignment No.	
If patented land the owner is	Address	
The lessee is	, Address	
If not state or patented land, give status		
Drilling commenced July 11, 1950 19	Drilling was completed September 16 19 50	
Name of drilling contractor George Barhan	Address Bobbs, New Mexico	
Elevation above sea level at top of casing	. feet.	
The information given is to be kept confidential until		

OIL SANDS OR ZONES

No.	1,	from	3160	to	3170	No.	4,	from	to
								from	
No.	3,	from	4021	to	4170	No.	6,	from	το

IMPORTANT WATER SANDS

N) . [1,	from	to	NONE LOGGED	No.	3,	from	to	
No), :	2,	from	to		No.	4,	from	to	

CASING RECORD

	WEIGHT THREADS KIND					CUT AND PULLED	PERF		
SIGE	PER FOOT	PER INCH		innooni	SHOE	FROM	FROM	то	PURPOSE
1.5	50	8	J&L	825	Tox.Pat	•			
9-5/8	86	8	3-0	2810	**				
7	50	10	8-0	3961	Baker				
									· · · · · · · · · · · · · · · · · · ·
				1				· · · · · · · · · · · · · · · · · · ·	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
1.5	242	150	Balliburton		
9-8/8	8882	725	17		
7	3951	500	17		
					· · · · · · · · · · · · · · · · · · ·

PLUGS AND ADAPTERS

Heaving	plug—Material	 Length	 Depth Set	
Adapters-	—Material	 Size	 	

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
	V					

TOOLS USED

Rotary	tools	were	used	from	0	feet	to	4171	feet,	and	from	feet	to .	feet
Cable t	ools v	vere ı	ised f	rom		feet	to		feet,	and	from	feet	to	feet

PRODUCTION

Put to producing	
The production of the first 24 hours was	rrels of fluid of which
emulsion;% water; and% sediment.	Gravity, Be
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in	
785 barrels oil, .4% cut. EMP	a 1 hour proration open test well flowed LOYES
GEORGE BARHAM, CONTRACTOR , Driller	, Driller
, Driller	, Driller
FORMATION RECO	ORD ON OTHER SIDE
I hereby swear or affirm that the information given her	rewith is a complete and correct record of the well and all work
cone on it so far as can be determined from available record	s.
Subscribed and sworn to before me this 8 th	Name Mm Impson
$n \sim 2$	deneral/superintendent
In food	Postion THE CALIFORNIA COMPANY Representing
/ Notary Public.	Company or Operator

FORMATIO N RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	25	25	Surface Formation
25	154	109	Sand and Shells
154	136	2	Red Roak
136	210	74	Hard Sand and Boulders
210	235	25	Sandy Red Bed
235	1270	1055	Red Bed
1270	1355	65	Hard Send and Red Beds
1835	1551	196	Red Bed
1631	1718	181	Anhydri te and Red Beds
1712	1856	124	Anhyarite, Potash and Salt
1856	2535	499	Salt and Potash
2335	2604	869	Salt Potash and Anhydrite
2604	2680	16	Salt and Anhydrite
2620	2796	166	Anhydrite and Line
2786	2799	15	Lime and Cas Sani
8799	2905	106	Anhydrite and Line
2905	2940	35	Anhydrite w/ streaks of red bed and lime Shell
2940	8944	4	Hard Line Shell
2944	2 957	13	Anhydrite and Li
2957	3166	203	Anhydrite and Red Beds
3160	3170	10	Sandy Lime
3170	3234	64	Sendy Lime and Anhydrite
3234	3280	46	Sandy Lime
5280	3428	148	Lime and Anhydrite
3425	3860	125	Sandy Line
3550	3600	50	Lime and Anhydrite
3600	3645	45	Sandy Line
3645	3730	85	Anhydrite and Line
3730	3738	8	Sand and Lime
3738	3825	86	Anhydrite and Line
3823	3951	138	Anhydrite and Sendy Line
3961	3968	11	Line and Sani
3962	4055	78	Hard and Soft Gray Line
4055	4170	135	Soft Brown and White Line
4170	4171	1	Her & Brown Lino TOTAL HEPTH