

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name N. HOBBS (G/SA) UNIT	
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 29	
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 441	
4. Location of Well UNIT LETTER P, 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS (G/SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3643' GR		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

PUMP TEST ZN I, WATER SHUT OFF, OPEN
ADDITIONAL PAY AND ACIDIZE ZN II, IIIu

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 5" RBP @ 4100' and pump test well.
- Set 5" pkr @ 4043'+; pressure test, move to 4,000'+ and est inj rate.
- Spot 2 sx sand on top of RBP @ 4058'+. Set 5" cmt retainer @ 3920'+/
- Squeeze perms 4020' to 4028' w/50 sx Class "C" cmt w/2% CaCl₂. WOC 24 hrs.
- Drill out cmt to top of sand. Deepen well to +4266'.
- Run a CNL/GR/CCL log 4266' to 2266'. Perforate 5" csg at depths contingent on log interpretation.
- Acidize perforations w/3,000 gals 15% HCl and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 2, 1983
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUN 7 1983
CONDITIONS OF APPROVAL, IF ANY: