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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1499	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Chevron Oil Company		State 1-29
3. Address of Operator		9. Well No.
P. O. Box 1660, Midland, Texas 79701		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P, 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 10-S RANGE 38-E NMPM.		Hobbs (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3652 DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing. Ran and set Lynes packer at 4180'. Acidized with 1000 gals. Conducted swab test. Well did not kick off.
2. Pulled tubing and packer. Perforated 4020-28' with 2 JFF. Ran packer and bridge plug. Acidized 4020-28' with 1000 gals. Swabbed and well kicked off. Conducted production test.
3. Pulled packer and bridge plug. Ran and set packer at 3959' with tailpipe at 4156'. Swabbed and well kicked off. Conducted production tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. S. Roberts TITLE Area Engineer DATE October 18, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: