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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1499	
7. Unit Agreement Name	
Hobbs-San Andres	
8. Farm or Lease Name	
State 1-29	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Hobbs (San Andres)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Chevron Oil Company
3. Address of Operator
P. O. Box 1660, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3652 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI, RU PU.
2. Kill well w/lease oil, install BOPE.
3. Pull tubing and packer, run sd. pump and clean out to TD (4218').
4. Run Lynes OH pkr. on 2 3/8" tubing and set at 4193' in 4 1/4" OH, w/tail pipe to 4211'.
5. Treat OH below pkr. w/500 gals. 15% NE HCL. Swab in and conduct production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R E Nielsen R. E. Nielsen TITLE Area Supervisor DATE 11-13-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 15 1972

REMOVED

1914

OIL CONSERVATION ON M.
HOSES, W. M.