

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 29
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 341
4. Location of Well UNIT LETTER 0, 2318 FEET FROM THE EAST LINE AND 330 FEET FROM THE SOUTH LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or WHdcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3643' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER WATER SHUT-OFF AND ACID TREAT <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- CO to 4220'. Set cmt retainer @ + 3950'. Pumped + 100 sx Class "C" neat cmt into perfs 4010' to 4015' and 4028' to 4035'. WOC 24 hrs.
- Drill out cmt retainer and cmt. Pressure test squeeze to 500 psi.
- Acidize perfs 4110' to 4120' and 4130' to 4140' w/2000 gals 15% HCl NEA. Acidize open hole w/5,000 gals 15% HCl NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laddie Curtis per. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 10, 1982
ORIGINAL SIGNED BY JERRY SEXTON DATE DEC 14 1982
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

RECEIVED
DEC 13 1982
G.C.D.
HOBBS OFFICE