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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1499	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Hobbs-San Andres	
Chevron Oil Company		8. Farm or Lease Name	
3. Address of Operator		State 1-29	
P. O. Box 1660, Midland, Texas 79701		9. Well No.	
4. Location of Well		4	
UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2318 FEET FROM		10. Field and Pool, or Wildcat	
THE East LINE, SECTION 29 TOWNSHIP 18-S RANGE 32-E NMPM.		Hobbs-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3646' KB		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and packer. Perforated 4110-20' with 2 JPF.
2. Ran and set packer at 4079'. Ran production log. Pulled tubing and packer.
3. Ran and set Lynes packer at 4135'. Acidized below with 1000 gallons. Pulled packer.
4. Ran packer and bridge plug. Straddled perforations 4010-35'. Acidize with 1000 gallons.
5. Pulled packer and bridge plug.
6. Ran and set packer at 3921' with tailpipe at 4145'.
7. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. S. Roberts R. S. Roberts TITLE Area Engineer DATE September 12, 1973

APPROVED BY Orig. Signed by TITLE Area Engineer DATE 1973  
CONDITIONS OF APPROVAL, IF ANY: See O. 1103  
Supv.