

Ν. 1 . AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

# WELL RECORD

Mail to State Geolegist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by fol-lowing it with (?). Submit in duplicate.

Company The California Company A	ddress P.O.Box 067, Hobbs, New Marts
Send correspondence to A	ddress
N. M. State I Well No. 4 in S	STRASTERE of Sec. 29 . T. 185
R N. M. P. M., Oil F	ield County.
If State land the oil and gas lease is No. 1499 Assig	nment No.
If patented land the owner is	, Address
The lessee is .	
If not state or patented land, give status	
Drilling commenced August 15 19 30 Dri	Illing was completed October 18 19 50
Name of drilling contractor George Barhem	Address Hobba, New Mexico
Elevation above sea level at top of casing 3646!	feet.
The information given is to be kept confidential until	

# **OIL SANDS OR ZONES**

No. 1, from <b>3155</b> ?	to	No.	4,	from	to
No. 2, from <b>4034</b>	to	No.	5,	from	to
No. 3, from	to	No.	6,	from	το

### **IMPORTANT WATER SANDS**

No. 1, from MONE LOCOPE	No. 3, from
No. 2, from to	No. 4, from to

SIZE	WEIGHT	THREADS	THREADS	MAKE	AMOUNT	KIND OF	CUT AND PULLED	PERF	PURPOSE
5122	PER FOOT	PER INCH	MITTEL		SHOE	FROM	FROM	то	
-8/8"	54.5	8	8 <b>-6</b>	195	Tex Pat				
-5/8"	36	8	3-0	2736	Baker				
Y	24	10	8-0	3934	Larkin				
					1				
			+						
					+				

# MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	210	150	Halliburton		
9-5/8	8750	700	do		
7	3984	800	40		

# **CASING RECORD**

### PLUGS AND ADAPTERS

Heaving p	lug—Material	 Length	 Depth S	et	
Adapters—I	Material	 Size	 		

## SHOOTING RECORD

		51100	JIING ALC	UND		
SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
					··· ·· ·· ·· ·· ·· ·· ·· ··	
			FOOLS USE			
						eet to fee
able tools	were used from	feet to	210 fee	t, and fro	m f	eet tofee
		Р	RODUCTIO	N		
Put to	producing Octo	ber 21 , 19 5	50			
The pro	duction of the first	24 hours was 124	barrels of	fluid of w	hich	% was oil;
mulsion:	% water:	and % sed	iment. Gravity	v. Be	36 <sup>0</sup>	
						of gas
		1		s gasonne	per 1,000 cu. 1t. C	n gas
-	· · ·					And any factor is the second
91.5 b	bls.		EMPLOYES		: for prora	tion test produ
CPAR						
Uni Visu		ontractor ,	Driller		·····	, Drille
		,	Driller			, Drille
		FORMATION	RECORD O	N OTHI	ER SIDE	
	,	-		a comple	te and correct reco	rd of the well and all wor
one on it s	so far as can be dete	ermined from available	records.		M	Kimpa
		fore me this $22n$				
ay of	Deg.	, 19	30 Postion	1		/
,	K. Kor	a-		enting		
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Notary I				Company or Operato

Notary Public.

My commission expires b - 1 - 31

#### **FORMATIO N RECORD**

FROM	то	THICKNESS IN FEET	FORMATION
0		80	Surface Formation
20	40	20	Caliche
40	150	110	Sand and Hard Shells
150	186	36	Bort Sand
186	198	6	Hand Sand
192	400	208	Red Bed
400	1678	1275	Rod Beds, Sand and Limo
1875	1715	40	Balt, Streaks of Line and Send
1715	1951	236	Salt, streaks of Sand
1951	2041	90	Balt
2041	2562	581	Salt with streaks of Anhydrite and Line
2562	2668	80	Lime with streaks of salt
2582	8699	17	Bard Anhydrite
2599	2650	60	Anhydrite and Line
2659	2698	60 33	Anhydrite and Line with streaks of sticky Shale
2692	2708	16	Burd Line and Anhydrite
2708	2750	48	Ihrd Anhydrite
2750	2770	20	Anhyabits and Rod Shale
2770	2800	50	Brown Line and Anhydrits
2800	2890	80	Anhydrite
2830	2697	87	Anhydrite, Gray and Red Shale
2897	3034	40	Brown Sand and Anhydrite
3087	5400	363	Anhydrite and Shale
3400	3740	340	Anhydrite Line and Shale
3740	5685	145	inhydrite and Lime
3885	3934	49	Lime
3954	3964	50	Sandy Line
5964	4020	56	Blue Gray Grystalline Line
4080	4054	14	White Crystalline Line
6034	4076	41	Soft Brown Line
4075	4100	25	Hard Brown Line
4100	4135	35	Soft Brown Line
41.55	41.80	25	Herd Crey Line
4160	41.70	10	Medium Soft Brown Line TOTAL DEPTH