

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Shell Western E & P Inc.

3. Address and Telephone No.

P.O. Box 576 Houston, TX 77001-0576

713/870-3797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR L, 2310' FSL & 990' FWL  
SEC. 29, T18S - R38E

5. Lease Designation and Serial No.  
LC 032233 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
N. HOBBS (G/SA) UNIT

8. Well Name and No.  
NHL-29-131

9. API Well No.  
30-025-07447

10. Field and Pool, or Exploratory Area  
HOBBS (G/SA)

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CMT SQZ, OAP & AT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. POH W/PROD EQUIP.
2. CO TO CIBP @ 4130'.
3. SET RBP @ 4000' & PT W/PKR DIRECTLY ABV IT. REL PKR & PT CSG & LNR ABV RBP TO 500#.
4. REL RBP & RESET @ 4070' (+/-5') AND PT TO 500# W/PKR DIRECTLY ABV. POH TO 4000' & SET PKR.
5. PT SAN ANDRES PERFS 4050'-58' TO 500#. IF PERFS DO NOT HOLD, ATTEMPT TO ESTAB INJ RT & CMT SQZ. (REL RBP & PKR, POH.) IF PERFS DO HOLD, GO TO STEP 10.
6. SET CIBP @ 4070' (+/-5') & PKR @ +/-4000'. ESTAB INJ RT INTO LK'G PERFS. REL PKR & POH.
7. SET CIGR @ +/-4000'.
8. SQZ PERFS 4050'-58' W/75 SX CLS C CMT + 2% CACL2. CAP CIGR W/CMT. WOC AT LEAST 24 HRS.
9. DO CIGR & CMT TO 4058'. PT SQZ TO 500#. DO CIBP @ 4070', PUSHING REMNANTS TO OTHER CIBP @ 4130'.
10. PERF SAN ANDRES 4022' - 4120' (2 JSPF).
11. ACDZ NEW PERFS 4097' - 4120' W/2000 GALS 15% NEFE HCL.
12. RIH W/RBP & PKR & ISOLATE OLD PERFS 4080-90'. ACDZ W/500 GALS 15% NEFE HCL.
13. REL PKR & RBP & ISOLATE NEW PERFS 4022-34'. ACDZ W/1000 GALS 15% NEFE HCL.
14. REL PKR & RBP & STRADDLE SQZD PERFS 4050-58'. PT TO 500#.
15. INST PROD EQUIP & RET WELL TO PROD.

14. I hereby certify that the foregoing is true and correct

Signed J. H. SMITHERMAN Title REGULATORY SUPV.

Date 1/04/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 1/14/91