

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42 E1421.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (u)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Hobbs San Andres Grayburg

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 29, 18-S, 38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2,310' FSL and 990' FWL, Section 29

18-S, 38-E,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,649' DF

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

Workover

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull tbq. with packer. Run perf. depth control log from T.D. to 3,900'. Correlate w/Wellex GR/N log dated 6-26-56. Perforate the interval, 4,051'-4,057', with one radioactive shot/2' using csg. jet gun. Run tbq. w/retrievable bridge plug and packer. Set B.P. @4,070' and packer @4,040'. Acidize the interval 4,051' - 4,057' w/1,000 gals. 15% HCL acid containing 1 gal. Corexit 7,652. Flush tbq. w/20 bbls. clean brine water containing 1/4 gal. Corexit 7,652 per bbl. of brine. Pull tbq. w/bridge plug and packer. Run production string w/packer. Set packer @ approximately 4,040'. Swab well to recover load fluid. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

6-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side