Form	C	-103	
(Revise	ed	3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Humble Oil & Re	fining Company	r = Box 2	347, Hot	b s , Na	w Mex	100	<u> </u>	
(Address)									
LEASE Fe	deral Bowers A	WELL NO.	10 UNIT	L _S	29	T	185	R	38
DATE WOF	K PERFORMED	6=23=56 thru	7 -5-56 001	Hobl	8	11.98 x 19 7.88	. V. Recoldence of construction	in young the Providence	
This is a R	eport of: (Check	appropriate b	olock)	Resu	lts of '	Test	of Ca	sing S	Shut-off
В	eginning Drilling	Operations	4	ARemo	dial V	Vork			
PI	lugging		Ľ	Other	lan 				

Detailed account of work done, nature and quantity of materials used and results obtained. Drilled Baker bridge plug out at 3910", Worked packer to bottom of hole at 4220", Ran and set 348,53° of 5" liner at 4220". Top of liner at 3872". Cemented same w/ 50 sx Lone Star cement Cement in place at 9:00 PM 6-27-56, Perforated liner w/ 4 jet shots per foot from 4180=4192. Ran 2" tbg, w/ Baker full open cementer, Ran 133 jts, 2" tbg, 4156" set at 4154", Washed perforations w/ 250 gallons 15% LT acid, Put 2000# on csg, annulus, Maximum press on tbg, 6000#, Killed well w/ fresh water, Released Baker cementer & installed Xmas Tree. Reset Baker FMRC at 4168", Acidized down tbg, w/ 500 gallons special LT acid, Minimum press 800#, max, press, 950#, Flushed with 16 bbls, oil, Well completed as flowing oil well thru perforations in 5" liner from 4180=4192*.

FILL IN BELOW FOR REMEDIAL WORK	CREPORTS GNLY	a an an an an an an an ann an Arthur an an Arthur an Arthur ann an Arthur an Arthur an Arthur an Arthur an Arth	
Original Well Data:			
DF Elev. 3649 TD 4220 PBD =	Prod. Int. 3	76-4220 ompl	Date 10-20-30
Tbng. Dia 2* Ibng Depth 4201		Oil String	4
Perf Interval (s) 4180=4192			a a sua ang kang manang mang sa
	cing Formation (s)	San Andres	1/1995.eggs of hills. I fullistance
RESULTS OF WORKOVER:	B	FFORE	AFTER
Date of Test		11=2155	7-5-56
Oil Production, bbls. per day	·· •••	26	79
Gas Production, Mcf per day		12.91	147
Water Production, bbls. per day		234	8
Gas-Oil Ratio, cu. ft. per bbl.	vajse*	497	1862
Gas Well Potential, Mcf per day			
Witnessed by WS /1	Humble Oil & R	efining Compar	<i>1</i> 2.
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OIL CONSERVATION COMMISSION	I hereby certify		
	above is true and my knowledge.	1 Complete sp	the best of
Name M Kieles	Name And F	no lin	The
Title	Position Ager	it	
Date	Company Humb	le Oil & Refin	ning Company
JUL 1 2 1956	name	α, · · · · · · · · · · · · · · · · · · ·	